

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133253110000

Completion Report

Spud Date: October 27, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 07, 2018

1st Prod Date:

Completion Date: April 22, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: L WALKER SWD 1

Purchaser/Measurer:

Location: SEMINOLE 15 8N 6E
C S2 SE SE
330 FSL 660 FEL of 1/4 SEC
Latitude: 35.1602 Longitude: -96.65482
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: E O K OPERATING LLC 23817
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	NA		NA	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			970		500	SURFACE
PRODUCTION	7			5045		165	3350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5050

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4355	AS-XI	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MCLISH

Code: 202MCLS

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NA		4390	4420
		4500	4520
		4540	4570
		4620	4640
Acid Volumes		Fracture Treatments	
2000 GAL HCL		NONE	

Formation Name: OIL CREEK

Code: 202OLCK

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NA		4830	4840
		4883	4893
Acid Volumes		Fracture Treatments	
1000 GAL HCL		NONE	

Formation	Top
MCLISH	4390
OIL CREEK	4830

Were open hole logs run? Yes

Date last log run: November 07, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC ORDER # 697108

FOR COMMISSION USE ONLY

Status: Accepted

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