

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35133253110000

Completion Report

Spud Date: October 27, 2018

OTC Prod. Unit No.:

Drilling Finished Date: November 07, 2018

1st Prod Date:

Completion Date: April 22, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: L WALKER SWD 1

Purchaser/Measurer:

Location: SEMINOLE 15 8N 6E
 C S2 SE SE
 330 FSL 660 FEL of 1/4 SEC
 Latitude: 35.1602 Longitude: -96.65482
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: E O K OPERATING LLC 23817
 PO BOX 249
 210 PARK AVE STE 1350
 OKLAHOMA CITY, OK 73101-0249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
NA	

Increased Density	
Order No	
NA	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			970		500	SURFACE
PRODUCTION	7			5045		165	3350

Liner									
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 5050

Packer	
Depth	Brand & Type
4355	AS-XI

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MCLISH

Code: 202MCLS

Class: DISP

Spacing Orders

Order No	Unit Size
NA	

Perforated Intervals

From	To
4390	4420
4500	4520
4540	4570
4620	4640

Acid Volumes

2000 GAL HCL

Fracture Treatments

NONE

Formation Name: OIL CREEK

Code: 202OLCK

Class: DISP

Spacing Orders

Order No	Unit Size
NA	

Perforated Intervals

From	To
4830	4840
4883	4893

Acid Volumes

1000 GAL HCL

Fracture Treatments

NONE

Formation	Top
MCLISH	4390
OIL CREEK	4830

Were open hole logs run? Yes

Date last log run: November 07, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC ORDER # 697108

FOR COMMISSION USE ONLY

1142696

Status: Accepted