Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051244870001 **Completion Report** Spud Date: October 13, 2018

OTC Prod. Unit No.: 051225460 Drilling Finished Date: November 21, 2018

1st Prod Date: April 05, 2019

Completion Date: April 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: WHEELER FARMS 2-25-36-1-12XHS

Location: GRADY 25 7N 6W First Sales Date: 04/08/2019

N2 SE SE SW

495 FSL 2310 FWL of 1/4 SEC

Derrick Elevation: 1249 Ground Elevation: 1219

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type						
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception				
Order No				
690110				

Increased Density
Order No
685442
685443
687127
689873

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	55	J-55	1505		717	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	11606		1377	3001		
PRODUCTION	5 1/2	23	P-110	25377		3318	3347		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 25577

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug							
Depth Plug Type							
There are no Plug	There are no Plug records to display.						

Initial Test Data

June 10, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2019	SPRINGER	356.8	45.3	350	980.9	4270	FLOWING	4220	22	2845

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders					
Order No	Unit Size				
153801	640				
583128	640				
686254	640				
690109	MULTIUNIT				

Perforated Intervals				
From	То			
12054	25210			

Acid Volumes
1665.1 BBLS OF 15% ACID

Fracture Treatments					
479191 BBLS OF FLUID & 21652271 LBS OF SAND					

Formation	Тор
SPRINGER	11902

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED ALSO, THE ORDER NUMBER 695970, IS AN EXCEPTION TO RULE 165:10-3-28 (C) (2) (B)

Lateral Holes

Sec: 12 TWP: 15N RGE: 11W County: GRADY

NE SW SW NE

2284 FNL 2613 FEL of 1/4 SEC

Depth of Deviation: 11646 Radius of Turn: 334 Direction: 180 Total Length: 13300

Measured Total Depth: 25577 True Vertical Depth: 12489 End Pt. Location From Release, Unit or Property Line: 2284

FOR COMMISSION USE ONLY

1142481

Status: Accepted

June 10, 2019 2 of 2