## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051243040001 **Completion Report** Spud Date: April 20, 2018

OTC Prod. Unit No.: Drilling Finished Date: August 11, 2018

1st Prod Date:

First Sales Date:

Completion Date: August 11, 2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: WILSON 4-5-34-3-5H Purchaser/Measurer:

GRADY 27 4N 5W Location:

SE NW SE SW 788 FSL 1882 FWL of 1/4 SEC

Latitude: 34.785153 Longitude: -97.714526 Derrick Elevation: 0 Ground Elevation: 0

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type						
Single Zone						
Multiple Zone						
Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement									
Туре	Type Size Weight Grade Feet PSI SAX Top of CMT								
CONDUCTOR	20	94	J-55	65					
SURFACE	9.625	36	J-55	1498		554	SURFACE		

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 21243

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
7472	CEMENT					
1748	CEMENT					
560	CEMENT					
33	CEMENT					

Initial	Test	Data
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June 10, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
	There are no Initial Data records to display.										
	Completion and Test Data by Producing Formation										
	Formation Name: NONE			Code:		С	lass: PLUG /	AND ABAND	ON		
Formation		Iт	op								

Formation Top

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes Explanation: WELL DRILLED TO 21243' MEASURED DEPTH RAN INTO PROBLEMS ON TRIP OUT, GOT STUCK ONLY PARTIAL DRILLING EQUIPMENT RECOVERED. TOP OF FISH IS AT 7736' DEEPSET

PLUG AT 7472'.

## Other Remarks

PLUGGED AND ABANDONED THE WELL DUE TO DRILLING ISSUES. WELL PLUGGED 8/11/2018. (SEE ATTACHED PLUGGING REPORT.)

## **Lateral Holes**

Sec: 3 TWP: 3N RGE: 5W County: GRADY

NW SW NW NE

862 FNL 2335 FEL of 1/4 SEC

Depth of Deviation: 14256 Radius of Turn: 530 Direction: 178 Total Length: 6154

Measured Total Depth: 21243 True Vertical Depth: 14954 End Pt. Location From Release, Unit or Property Line: 862

## FOR COMMISSION USE ONLY

1141263

Status: Accepted

June 10, 2019 2 of 2

TYPE OR USE BLACK INK SEE REVERSE FOR INSTRUCTIONS		Oil a	OKLAHOMA CORPORATION COMMISSION Oil and Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000				Form 1003/1003 Rev. 20	
API NO. 35-051-24304								
	OD. UNIT NO							
	NG DATE 8-	11-2018?	(PLEASE S	EE INSTRUCTION	S ON BACK PAGE)			
	me/No.	Wilson 4-	5-34-3-5H					
cation	SE 1/4 NV4/4	5E114 SU414	Sec 27	Twp 4N	Rge 5W			
78		Sec 1882	Ft FWL of 1/4 Sec	County	GRADY			
ital opth	21243	Dann of	iter 510	Well Classification	Dry	***************************************		
ERA	TOR	ACCEPTANCE OF THE SECOND SECON					Locate	Well on Grid
me			NEWFIEL	D Not con	ndete	OTC/OC	C No.	
dress		er egene en seg er eigene dit gen en gelege an egene gener eggegen en en en en en en egges gene agrægen en gen				Phone		
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'E RE	CORD	Size	Run (ft)	Poli	ed (ft)	· · · · · · · · · · · · · · · · · · ·	RFORATIO	ON DEPTHS
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Plug	Type of Plug	Hole Size or	Depth	No. Sacks	Slurry	Calculated		sured Top of Plug
1	P&A	Pipe Size 8.75	7472	Cement 421	Volume 96	TOC		If Tagged
2	P&A	8.75/8.92	1748	477	113	6058		-
3	P&A	9.62	560	35	8	1248	or NOODMANDERSONERS IN NOVEMBER - THE FOREIGN	ઌૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺૺ
4	P&A	9.62	33	10	2	460		
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/				10th Street		**************************************	Phone	405-354-8861
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	1//	•	3/1/19	name and the		Drilling for		.1
		ON USE ONLY	# 1411 W		1	JULIUS LOSS	TO MOV	~

Field Inspector

Signature of District Manager