

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240500000

Completion Report

Spud Date: November 03, 2018

OTC Prod. Unit No.: 011-225523

Drilling Finished Date: January 18, 2019

1st Prod Date: April 11, 2019

Completion Date: April 11, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLONDIE 1-6-7-18XHM

Purchaser/Measurer: HILAND ENERGY LP

Location: BLAINE 6 16N 11W
SW NW NW NW
470 FNL 177 FWL of 1/4 SEC
Latitude: 36.8977 Longitude: -98.4185
Derrick Elevation: 1641 Ground Elevation: 1611

First Sales Date: 4/11/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
682214

Increased Density
Order No
678939
678938
678940

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1470		831	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8840		590	3817
PRODUCTION	5 1/2	23	P-110	25328		5025	3030

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25328

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2019	MISSISSIPPIAN	2463	48	5606	2276	4066	FLOWING	3306	40/64	2922

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359 MSSP	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
647043	640	10457	25143
647450	640		
656866	640		
683177	MULTIUNIT		
Acid Volumes		Fracture Treatments	
86 BBLS 15% HCL ACID		570,182 BBLS FLUID & 29,379,830 LBS SAND	

Formation	Top
MISSISSIPPIAN	9196

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 18 TWP: 16N RGE: 11W County: BLAINE SE SW SW SW 31 FSL 379 FWL of 1/4 SEC Depth of Deviation: 9906 Radius of Turn: 425 Direction: 181 Total Length: 14871 Measured Total Depth: 25328 True Vertical Depth: 10785 End Pt. Location From Release, Unit or Property Line: 31

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<div style="text-align: right;">1142569</div> <div style="text-align: left; margin-top: 20px;">Status: Accepted</div>