Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087216000002 **Completion Report** Spud Date: June 12, 1997

OTC Prod. Unit No.: Drilling Finished Date: June 21, 1997

1st Prod Date:

First Sales Date:

Amended

Completion Date: June 21, 1997 Amend Reason: RECOMPLETE UPHOLE

Recomplete Date: April 11, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: T & S SWD 1 Purchaser/Measurer:

Location: MCCLAIN 16 5N 2W

W2 W2 SW SW

660 FSL 125 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1030

Operator: S & T SWD LLC 22891

Completion Type

Single Zone Multiple Zone Commingled

201 RED FORK

CLINTON, OK 73601-3130

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	8 5/8	24	API	500		250	SURFACE			
PRODUCTION	5 1/2	17	LTNC	5508		1450	1750			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 5508

Packer								
Depth	Brand & Type							
3027	AS-1X							

Plug							
Depth	Plug Type						
4905	RETAINER						

Initial Test Data

June 10, 2019 1 of 3

Test Date	Format	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
				There are r	l no Initial Data	a records to disp	lay.				
			Con	npletion and	Test Data k	y Producing F	ormation				
	Formation N	ame: HOXBA	.R		Code: 40	5HXBR	С	lass: DRY			
	Spacing	Orders				Perforated In	ntervals				
Orde	r No	Un	it Size		Fron	n	Т	о			
N/	A				5300)	53	320			
	Acid Vo	olumes		$\neg \vdash$		Fracture Tre	atments		\neg		
There a	re no Acid Volu	ime records to	o display.		here are no	Fracture Treatn	nents records	s to display.			
		ame: HOXBA	R		Code: 40			lass: COMM	DISP		
	Spacing					Perforated II	_				
Orde		Un	it Size		From To				_		
N/	A				3060)84	_		
					3250			270	_		
					3442			154			
					3526			546			
					3560)	35	570			
					3672	2	36	80			
					3865	5	38	375			
					4086	5	41	00			
					4320		43	346			
					4648	3	46	660			
					4880		48	392			
	Acid Vo	olumes				Fracture Tre	atments				
	NO	NE		$\dashv \vdash$		NONE	_		\dashv		

Formation	Тор
FAIRMONT SHALE	0
CISCO	2125
HOXBAR	3000

Were open hole logs run? Yes Date last log run: July 22, 1997

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

ABANDONED OLD PERFORATIONS 5,300' - 5,320'. RAN CEMENT BOND LOG AND FOUND TOP OF CEMENT @ 1,750'. SET RETAINER @ 4,905'. SQUEEZED WITH 70 SACKS CEMENT. LEFT 10' OF CEMENT ON RETAINER. NEW PBTD - 4,895'. OLD ORDER NUMBERS 413017 AND 582503. NEW UIC PERMIT NUMBER 1908310067

June 10, 2019 2 of 3

FOR COMMISSION USE ONLY

1142705

Status: Accepted

June 10, 2019 3 of 3

201 RED FORK

ADDRESS

CLINTON

CITY -

OK

STATE

73601-3130

ZIP

tanasappington65@yahoo.com

EMAIL ADDRESS

RECEIVED Form 1002A

NO.	1000	1						•	0	KLAHOMA C	ORPORAT	TON COM	MISSION			manual .	And State Contract	al'insi hel	R
OTC PROD. 20 UNIT NO.	0209-0										s Conserva t Office Box		on			AF	R 2	5 201	9
ORIGINAL	Posson)		RE-CC	MPLE	ETE L	JPHOL	F			Oklahoma C	ity, Oklahor Rule 165:10		-2000		OKI A			ORPO	
AMENDED (F		N		71011 66	-16-	31 1101		-			PLETION I		7		ONLA	C	OMMI O Acres	ISSION	VAII
STRAIGHT H		-	CTIONAL HO	LE		HORIZON	ITAL HO	DLE		D DATE G FINISHED	6-1	2-97		П	T	T 64	O Acres	П	
directional or horiz	ontal, see re		or bottom ho	le location	n.				DATI	E	6-2	1-97				+	+	\vdash	+-
EASE	McCLA	AIN	SEC	16	TWP	5 N R		W		E OF WELL IPLETION	6-2	1-97				+	+-		+
IAME			SSWD			NC		1	1st P	ROD DATE	. N	NA.				+	+		+
N/2 1/4 W/2	1/4 SW	1/4	SW 1/4	FSL OF			/L OF I SEC	125'	REC	OMP DATE	4-1	1-19	W			+	+		+
LEVATION Perrick FL	Grour	nd	1030'	Latitude	(if kno	wn)				Longitude (if known)					-	+	+-	\vdash	-
PERATOR IAME			S&T	SWD	LLC				C/OCC ERATO	3	22	891			\dashv	+	_	\vdash	-
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OMPLETION TYPE	PE					CASING	& CEM	ENT (A	tach F	orm 1002C)			1			LOCA	ATE WE	LL	
X SINGLE ZON] [/PE		SIZE	WEIGHT	GRADE		FEET		PSI	T	SAX	TOP O	FCMT
MULTIPLE ZO Application Da	ate					CONDUC	TOR									\top			***************************************
COMMINGLE Application Da	ate					SURFACE	E	8	5/8"	24#	API		500'				250	SURF	ACE
OCATION EXCEPT ORDER NO.						INTERME	DIATE								46.46				
NCREASED DENSI ORDER NO.	IIY					PRODUC	TION	5	1/2"	17#	LTNC		5508'			1	450	17	50'
						LINER													
ACKER @302			***************************************	AS-1X		PLUG @	_4	4905'	TYPE	RETAIN			TYPE			TOT		55	08'
OMPLETION & T		D & TY		EODMA:		PLUG @	100=	HX	TYPE 72 12	,	PLUG @		TYPE .						
ORMATION	LOTDATA	DIFK															Т-	A/ F	-
			HOXB		_	п	OXBA	K	_								/	No Fi	rac
PACING & SPACIN RDER NUMBER	√G		NA				NA												
LASS: Oil, Gas, Dr	ry, Inj,	W	Dr	4					T					***************************************					
Disp, Comm Disp, S	Ortal	ier	COMM	DISP.	-	CON	MM DI	SP	-										
	The state of																		
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fluids/Prop Amounts	s)						IONE												
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/	SIGNATU				-			NAME	(PRIN	NT OR TYPE)	100		_		DATE	-		ONE NUM	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FAIRMONT SHALE	0110000
	SURFACE
CISCO	2125'
HOXBAR	3000'
and the second s	
TD	5508'

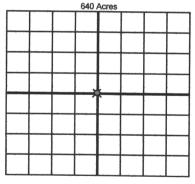
LEASE IVAIVIE		VVC	ELL NO.
ITD on file		DR COMMISSION USE ONLY	•
APPROVED DI	SAPPROVED	2) Reject Codes	
/ere open hole logs run?	_X_yes		
ate Last log was run /as CO ₂ encountered?	yes	7/22/1997 X no at what depths?	_
/as H ₂ S encountered?	yes	X no at what depths?	V
Vere unusual drilling circu yes, briefly explain below	mstances encountere	d?	_yesno

T & S SWD

MELLAIO

					
Other remarks:	ABANDONED OLD PERFS 5300'- 5320'. RAN CBL AND	FOUND TOC	@ 1750'. SE	T RETAINER @ 49	905'. SQUEEZED W/ 70
SXS CEME	NT. LEFT 10' OF CEMENT ON RETAINER. NEW PBTD-	4895'. OLD OF	RDER #s 4130	017 AND 582503.	
NEW UIC P	PERMIT # 1908310067.				

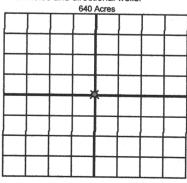
LEACE MANE



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1	Fotal Depth		True Vertical Dep		BHL From Lease, Unit, or Pr	operty Line:	

If yes, briefly explain below

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 TWP

SEC RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line

LATERAL #2 SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 Depth of Radius of Turn Direction Total Deviation Measured Total Depth Length True Vertical Depth BHL From Lease, Unit, or Property Line.

LATERAL #3 SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Radius of Turn Depth of Direction Total Deviation
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

Image @ 1002A

T & S SWD # 1

API # 087-21600

W/2 W/2 SW SW

SEC 16-T5N-R2W

McCLAIN COUNTY, OK

LIST OF PERFORATIONS FOR 1002A

ALL 4 SHOTS/FT

3060'- 3084' HOXBAR

3250'- 3270'

3442'- 3454'

3526'- 3546'

3560'- 3570'

3672'- 3680'

3865'- 3875'

4086'- 4100'

4320'- 4346'

4648'- 4660'

4880'- 4892' HOXBAR