

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087216000002

Completion Report

Spud Date: June 12, 1997

OTC Prod. Unit No.:

Drilling Finished Date: June 21, 1997

Amended

1st Prod Date:

Amend Reason: RECOMPLETE UPHOLE

Completion Date: June 21, 1997

Recomplete Date: April 11, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: T & S SWD 1

Purchaser/Measurer:

Location: MCCLAIN 16 5N 2W
W2 W2 SW SW
660 FSL 125 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1030

First Sales Date:

Operator: S & T SWD LLC 22891

201 RED FORK
CLINTON, OK 73601-3130

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	API	500		250	SURFACE
PRODUCTION	5 1/2	17	LTNC	5508		1450	1750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5508

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3027	AS-1X	4905	RETAINER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		5300	5320
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: HOXBAR

Code: 405HXBR

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		3060	3084
		3250	3270
		3442	3454
		3526	3546
		3560	3570
		3672	3680
		3865	3875
		4086	4100
		4320	4346
		4648	4660
		4880	4892
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
FAIRMONT SHALE	0
CISCO	2125
HOXBAR	3000

Were open hole logs run? Yes

Date last log run: July 22, 1997

Were unusual drilling circumstances encountered? No

Explanation:


Other Remarks

ABANDONED OLD PERFORATIONS 5,300' - 5,320'. RAN CEMENT BOND LOG AND FOUND TOP OF CEMENT @ 1,750'. SET RETAINER @ 4,905'. SQUEEZED WITH 70 SACKS CEMENT. LEFT 10' OF CEMENT ON RETAINER. NEW PBDT - 4,895'. OLD ORDER NUMBERS 413017 AND 582503. NEW UIC PERMIT NUMBER 1908310067

FOR COMMISSION USE ONLY

1142705

Status: Accepted

 SIGNATURE		DANNY L RAY NAME (PRINT OR TYPE)		4/24/2019 DATE	405-826-3875 PHONE NUMBER
201 RED FORK ADDRESS		CLINTON CITY	OK 73601-3130 STATE ZIP	tanasappington65@yahoo.com EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME T & S SWD

WELL NO. 1

NAMES OF FORMATIONS	TOP
FAIRMONT SHALE	SURFACE
CISCO	2125'
HOXBAR	3000'
TD	5508'

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 7/22/1997

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

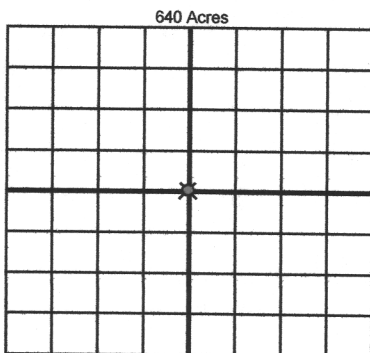
Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: ABANDONED OLD PERFS 5300' - 5320'. RAN CBL AND FOUND TOC @ 1750'. SET RETAINER @ 4905'. SQUEEZED W/ 70 SXS CEMENT. LEFT 10' OF CEMENT ON RETAINER. NEW PBTD- 4895'. OLD ORDER #s 413017 AND 582503.

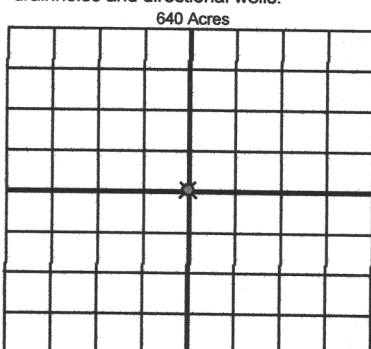
NEW UIC PERMIT # 1908310067.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

Image @ 1002A

T & S SWD # 1
API # 087-21600
W/2 W/2 SW SW
SEC 16-T5N-R2W
McCLAIN COUNTY, OK

LIST OF PERFORATIONS FOR 1002A

	ALL 4 SHOTS/FT
3060' - 3084'	HOXBAR
3250' - 3270'	
3442' - 3454'	
3526' - 3546'	
3560' - 3570'	
3672' - 3680'	
3865' - 3875'	
4086' - 4100'	
4320' - 4346'	
4648' - 4660'	
4880' - 4892'	HOXBAR