

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240850000

Completion Report

Spud Date: September 12, 2018

OTC Prod. Unit No.: 011-224819-0-0000

Drilling Finished Date: September 24, 2018

1st Prod Date: January 04, 2019

Completion Date: December 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARKS 1610 5H-4X

Purchaser/Measurer: ENABLE GAS GATHERING

Location: BLAINE 4 16N 10W
SW NW NE NE
340 FNL 1190 FEL of 1/4 SEC
Latitude: 35.897752 Longitude: -98.264137
Derrick Elevation: 1261 Ground Elevation: 1238

First Sales Date: 1/4/2019

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688068		685866	
	Commingled			685865	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1501		414	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19572		3233	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19572

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 22, 2019	MISSISSIPPIAN	696	40	1749	2513	1822	FLOWING	1010	38	643

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
641005	640
640333	640
688067	MULTIUNIT

Perforated Intervals

From	To
9868	19473

Acid Volumes

15% HCL = 146 BBLS

Fracture Treatments

TOTAL FLUIDS = 456,566 BBLS & TOTAL PROPPANT = 20,570,105 LBS.

Formation	Top
MISSISSIPPIAN	9618

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 687373 INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATIONEXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 9 TWP: 16N RGE: 10W County: BLAINE

SW SE SE SE

101 FSL 645 FEL of 1/4 SEC

Depth of Deviation: 9009 Radius of Turn: 477 Direction: 179 Total Length: 9605

Measured Total Depth: 19572 True Vertical Depth: 9644 End Pt. Location From Release, Unit or Property Line: 101

FOR COMMISSION USE ONLY

1141843

Status: Accepted