

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121245930002

Completion Report

Spud Date: September 07, 2011

OTC Prod. Unit No.: 121-224432-0-0000

Drilling Finished Date: May 09, 2018

1st Prod Date: October 21, 2018

Completion Date: September 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LYTTLE (SHUTT 1-15H) 1-15/10H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 10/21/2018

Location: PITTSBURG 22 7N 15E
NW SE NW NE
831 FNL 1795 FEL of 1/4 SEC
Latitude: 35.10135833 Longitude: -95.71543333
Derrick Elevation: 674 Ground Elevation: 651

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		689733	There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	446		530	SURFACE
INTERMEDIATE	9.625	36	J-55	3281		225	1701
PRODUCTION	5.5	20	P-110	18455		1995	4161

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18496

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3122	SWELL PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2018	WOODFORD / MAYES			5698		2082	FLOWING	500	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
588472	640
674152	640
689732	MULTIUNIT

Perforated Intervals

From	To
8189	12444
12980	18306

Acid Volumes

4,274,802 TOTAL GALS ACID

Fracture Treatments

513,296 TOTAL GALS SLICKWATER
9,307,860 TOTAL LBS SAND

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

Order No	Unit Size
588477	640
689732	MULTIUNIT

Perforated Intervals

From	To
8120	8189
12444	12980

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: WOODFORD / MAYES

Code:

Class: GAS

Formation	Top
WAPANUKA	6580
CROMWELL	7012
CANEY	7571
MAYES	7822
WOODFORD	8189

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 7N RGE: 15E County: PITTSBURG

NE NW NE NE

0 FNL 900 FEL of 1/4 SEC

Depth of Deviation: 7203 Radius of Turn: 573 Direction: 349 Total Length: 10186

Measured Total Depth: 18496 True Vertical Depth: 7352 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

Status: Accepted

1142044

7/1/19
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Multinut:
Sec. 22 (SL): -0-
Sec. 15: 50.2945% 224432 I
Sec. 10: 49.7055% 224432A I

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Initial Test Data

June 10, 2019

1 of 3

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