

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151228860002

**Completion Report**

Spud Date: April 24, 2007

OTC Prod. Unit No.: 151-121216

Drilling Finished Date: May 04, 2007

1st Prod Date: June 19, 2007

**Amended**

Completion Date: March 14, 2007

Amend Reason: RECOMPLETION

Recomplete Date: April 12, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: SPELLMAN 1-7

Purchaser/Measurer:

Location: WOODS 7 24N 16W  
N2 N2 S2 NW  
1520 FNL 1320 FWL of 1/4 SEC  
Derrick Elevation: 1441 Ground Elevation: 1431

First Sales Date:

Operator: CUMMINGS OIL COMPANY 5481

5400 NW GRAND BLVD STE 100  
OKLAHOMA CITY, OK 73112-6113

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
674284

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	40	LP	451			SURFACE
SURFACE	8 5/8	24	J-55	1264	1000	670	SURFACE
PRODUCTION	5 1/2	16	J-55	6690	2200	350	4410

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6700**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6440	RBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 07, 2019	CHESTER	10	22.4	16	1600	20	PUMPING	1180	N/A	

#### Completion and Test Data by Producing Formation

Formation Name: CHESTER

Code: 354CSTR

Class: OIL

#### Spacing Orders

Order No	Unit Size
498240	640

#### Perforated Intervals

From	To
6205	6331
6411	6422

#### Acid Volumes

1,000 GALLONS 15% HCL, 3,000 GALLONS 15% HCL, 19,500 GALLONS SLICK WATER

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
BASE HEEBNER	4739
AVANT LIME	5430
COTTAGE GROVE SAND	5499
HOGSHOOTER LIME	5583
BIG LIME - OSWEGO	5749
CHESTER LIME	6070
MERAMEC	6445

Were open hole logs run? No

Date last log run: May 04, 2007

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1142710

Status: Accepted

RECEIVED

APR 26 2019

Form 1002A  
Rev. 2009API NO. 151-22886  
OTC PROD. UNIT NO. 151-121216PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:Attach copy of original 1002A  
if recompletion or reentry.☐ ORIGINAL  
☒ AMENDED (Reason)

re-completion

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

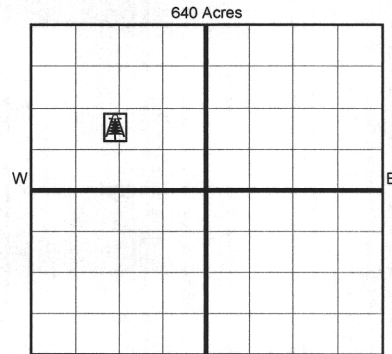
If directional or horizontal, see reverse for bottom hole location.

COUNTY	Woods	SEC	7	TWP	24N	RGE	16W
LEASE NAME	Spellman			WELL NO.	1-7		
N2 1/4	N/2 1/4	S/2 1/4	NW 1/4	FNL OF 1/4 SEC	1520	FWL OF 1/4 SEC	1320
ELEVATION N Derrick	1441	Ground	1431	Latitude (if known)			
OPERATOR NAME	Cummings Oil Company			OTC/OCC OPERATOR NO.	5481		
ADDRESS	5400 N. Grand Blvd., Suite 100						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

## COMPLETION REPORT

SPUD DATE 4/24/07  
 DRLG FINISHED DATE 5/4/07  
 DATE OF WELL COMPLETION 3/14/07  
 1st PROD DATE 6/19/07  
 RECOMP DATE 4/12/19

Longitude (if known)  
 OPERATOR NO. 5481



LOCATE WELL

## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. 674284

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	40#	LP	451		grt	surface
SURFACE	8 5/8"	24#	J-55	1264	1000#	670	surface
INTERMEDIATE							
PRODUCTION	5 1/2"	16#	J-55	6690	2200#	350	4410
LINER							
TOTAL DEPTH							6,700

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 6440 TYPE RBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Meramec	Chester			
SPACING & SPACING ORDER NUMBER	498240	498240 (640)			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	below plug	oil	per 60R		
PERFORATED INTERVALS	6456-70	6205-6331			
		6411-6422			
ACID/VOLUME	3000 gal 15% HCl	1000 gal 15% HCl			
FRACTURE TREATMENT (Fluids/Prop Amounts)	6000 gal SXE acid & 14,000 gal slick wtr	3000 gal 15% HCl 19,500 gal slick wtr			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

## INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	7/15/2007	3/7/2019			
OIL-BBL/DAY	63	10			
OIL-GRAVITY ( API)	24.4	22.4			
GAS-MCF/DAY	81	16			
GAS-OIL RATIO CU FT/BBL	1286	1600			
WATER-BBL/DAY	124 load water	20 load water			
PUMPING OR FLOWING	pumping	pumping			
INITIAL SHUT-IN PRESSURE	840#	1180#			
CHOKE SIZE	n/a	n/a			
FLOW TUBING PRESSURE	n/a	n/a			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Brent Cummings NAME (PRINT OR TYPE) Brent Cummings DATE 4/24/2019 PHONE NUMBER (405)948-1818  
 ADDRESS 5400 N. Grand Blvd., Suite 100 CITY Oklahoma City STATE OK ZIP 73112 EMAIL ADDRESS production@cummingsoil.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Spellman

WELL NO. 1-7

NAMES OF FORMATIONS	TOP
Base Heebner	4739
Avant Lime	5430
Cottage Grove Sand	5499
Hogshoter Lime	5583
Big Lime- Oswego	5749
Chester Lime	6070
Meramec	6445

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes ☒ no

Date Last log was run 5/4/2007

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
Feet From 1/4 Sec Lines	FSL	FWL	