

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263370000

**Completion Report**

Spud Date: August 28, 2019

OTC Prod. Unit No.: 019-2264550

Drilling Finished Date: October 23, 2019

1st Prod Date: November 23, 2019

Completion Date: November 23, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: WAGNER 1-17XHW

Purchaser/Measurer: ENABLE MIDSTREAM  
PARTNERS

First Sales Date: 11/23/2019

Location: CARTER 16 2S 2W  
SW SW SW SW  
229 FSL 230 FWL of 1/4 SEC  
Latitude: 34.376864 Longitude: -97.421403  
Derrick Elevation: 1013 Ground Elevation: 983

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708609		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	107	K-55	110			
SURFACE	13 3/8	55	J-55	1507		715	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10795		1768	1500
PRODUCTION	5 1/2	20	P-110	18274		2654	1367

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18388**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 09, 2019	WOODFORD	91	47	3240	35604	4567	FLOWING	1465	64	561

Completion and Test Data by Producing Formation					
Formation Name: WOODFORD		Code: 319 WDFD		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
703581	640	12853		18081	
705448	640				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
1003 BBLS 15% HCl		210,716 BBLS FLUID & 10,240,260 LBS OF SAND			

Formation	Top
WOODFORD	12853

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 8 TWP: 2S RGE: 2W County: CARTER  SW SW SE SE  137 FSL 1018 FEL of 1/4 SEC  Depth of Deviation: 7292 Radius of Turn: 5641 Direction: 360 Total Length: 5182  Measured Total Depth: 18388 True Vertical Depth: 10162 End Pt. Location From Release, Unit or Property Line: 137

FOR COMMISSION USE ONLY	
Status: Accepted	1144566