Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236980000

Completion Report

Spud Date: April 25, 2019

OTC Prod. Unit No.: 043-225829

Drilling Finished Date: May 18, 2019

1st Prod Date: July 18, 2019

Completion Date: July 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SINCLAIR 14/11-19-18 2H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: DEWEY 23 19N 18W
NW NE NW NE
175 FNL 1750 FEL of 1/4 SEC
Latitude: 36.115032515 Longitude: -99.085263978
Derrick Elevation: 1930 Ground Elevation: 1914

First Sales Date: 07/18/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
705956

Increased Density
Order No
694335
694336

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	460	600	335	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1527	700	355	SURFACE
PRODUCTION	7	26	L-80	11156	3000	1020	1099

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	10795	3000	1025	10396	21191

Total Depth: 21191

Packer	
Depth	Brand & Type
10893	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2019	MISSISSIPPIAN	91	42	1397	15352	2132	FLOWING	700	42	721

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS

Spacing Orders

Order No	Unit Size
664318	640
705955	MULTIUNIT

Perforated Intervals

From	To
11001	16102
16126	21093

Acid Volumes

36 BBL 15% HCL & 2,412 BBL 7.5% HCL

Fracture Treatments

281,092 BBL OF FLUID & 10,987,228 LBS OF SAND

Formation	Top
BASE HEEBNER SHALE	6488
BASE DOUGLAS SAND	6860
TONKAWA SAND	6944
COTTAGE GROVE SAND	7435
HOGSHOOTER	7760
OSWEGO LIME	8218
MORROW SHALE	9130
MISS. UNCONFORMITY/CHESTER LIME	9586
MANNING	10433
BASE MANNING LIME	10741
MANNING SHALE	10863
MISSISSIPPIAN (UPPER MERAMEC)	10981

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC - MULTIUNIT ORDER 705955

Lateral Holes

Sec: 11 TWP: 19N RGE: 18W County: DEWEY

NE NW NW NE

182 FNL 1983 FEL of 1/4 SEC

Depth of Deviation: 10515 Radius of Turn: 314 Direction: 1 Total Length: 10183

Measured Total Depth: 21191 True Vertical Depth: 10740 End Pt. Location From Release, Unit or Property Line: 182

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1143725

Status: Accepted

2/1/20

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 35043236980000

OTC Prod. Unit No.: 043-225829

Completion Report

Spud Date: April 25, 2019

Drilling Finished Date: May 18, 2019

1st Prod Date: July 18, 2019

Completion Date: July 14, 2019

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes 23467

Well Name: SINCLAIR 14/11-19-18 2H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: DEWEY 23 19N 18W
NW NE NW NE
175 FNL 1750 FEL of 1/4 SEC
Latitude: 36.115032515 Longitude: -99.085263978
Derrick Elevation: 1930 Ground Elevation: 1914

First Sales Date: 07/18/2019

Multiunit:
Sec. 23 (SL): -0-
Sec. 14: 50.574485% 225829 I
Sec. 11: 49.425515% 225829A I

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
705956

Increased Density
Order No
694335
694336

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	460	600	335	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1527	700	355	SURFACE
PRODUCTION	7	26	L-80	11156	3000	1020	1099

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13 1/2	P-110	10795	3000	1025	10396	21191

Total Depth: 21191

Packer	
Depth	Brand & Type
10893	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Received 4/13/20 (est.)
March 17, 2020

8/11/19 359 MSP 700

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2019	MISSISSIPPIAN	91	42	1397	15352	2132	FLOWING	700	42	721

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS

Spacing Orders	
Order No	Unit Size
664318 (Kill)	640
705955	MULTIUNIT

Perforated Intervals	
From	To
11001	16102
16126	21093

Acid Volumes
36 BBL 15% HCL & 2,412 BBL 7.5% HCL

Fracture Treatments
281,092 BBL OF FLUID & 10,987,228 LBS OF SAND

Formation	Top
BASE HEEBNER SHALE	6488
BASE DOUGLAS SAND	6860
TONKAWA SAND	6944
COTTAGE GROVE SAND	7435
HOGSHOOTER	7760
OSWEGO LIME	8218
MORROW SHALE	9130
MISS. UNCONFORMITY/CHESTER LIME	9586
MANNING	10433
BASE MANNING LIME	10741
MANNING SHALE	10863
MISSISSIPPIAN (UPPER MERAMEC)	10981

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - MULTIUNIT ORDER 705955

Lateral Holes

Sec: 11 TWP: 19N RGE: 18W County: DEWEY

NE NW NW NE

182 FNL 1983 FEL of 1/4 SEC

Depth of Deviation: 10515 Radius of Turn: 314 Direction: 1 Total Length: 10183

Measured Total Depth: 21191 True Vertical Depth: 10740 End Pt. Location From Release, Unit or Property Line: 182

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2/11/20

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1002A
Addendum

API No.: 35043236980000

OTC Prod. Unit No.: 043-225829

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Drilling Finished Date: May 18, 2019
1st Prod Date: July 18, 2019
Completion Date: July 14, 2019

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes 23467

Well Name: SINCLAIR 14/11-19-18 2H

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 07/18/2019

Location: DEWEY 23 19N 18W
NW NE NW NE
175 FNL 1750 FEL of 1/4 SEC
Latitude: 36.115032515 Longitude: -99.085263978
Derrick Elevation: 1930 Ground Elevation: 1914

Multiunit:
Sec. 23 (54): -0-
Sec. 14: 50.574485% 225829 I
Sec. 11: 49.425515% 225829A I

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
705956

Increased Density
Order No
694335
694336

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	460	600	335	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1527	700	355	SURFACE
PRODUCTION	7	26	L-80	11156	3000	1020	1099

Liner

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Total Depth: 21191

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Depth	Brand & Type
10893	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Rec'd. 1/13/20 (est.)
March 17, 2020

8/11/19 359 MSP 700

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2019	MISSISSIPPIAN	91	42	1397	15352	2132	FLOWING	700	42	721

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: GAS

Spacing Orders	
Order No	Unit Size
664318 (K-kill)	640
705955	MULTIUNIT

Perforated Intervals	
From	To
11001	16102
16126	21093

Acid Volumes
36 BBL 15% HCL & 2,412 BBL 7.5% HCL

Fracture Treatments
281,092 BBL OF FLUID & 10,987,228 LBS OF SAND

Formation	Top
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MANNING SHALE	10863
MISSISSIPPIAN (UPPER MERAMEC)	10981

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Explanation:

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Lateral Holes

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NE NW NW NE

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