

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073255670000

**Completion Report**

Spud Date: April 02, 2017

OTC Prod. Unit No.:

Drilling Finished Date: April 18, 2017

1st Prod Date:

**Amended**

Completion Date: April 26, 2017

Amend Reason: UPDATE OPERATOR; AMEND TO COMMERCIAL DISPOSAL; CORRECT  
PROD CASING CEMENT TOP; CORRECT OPEN-HOLE COMPLETION INTERVAL

**Drill Type: DIRECTIONAL HOLE**

Well Name: POLLARD 2-35W SWD

Purchaser/Measurer:

Location: KINGFISHER 35 18N 5W  
NW NE NE NW  
230 FNL 2170 FWL of 1/4 SEC  
Latitude: 35.99962 Longitude: -97.70405  
Derrick Elevation: 0 Ground Elevation: 1123

First Sales Date:

Operator: COTTONMOUTH SWD LLC 24157

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60		10	SURFACE
SURFACE	9 5/8	36	J-55	424		205	SURFACE
PRODUCTION	7	29	J-55	7501		139	6384

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	J-55	7438	0	0	0	7438

**Total Depth: 7779**

Packer	
Depth	Brand & Type
7438	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOX				Code: 202WLCK			Class: COMM DISP			
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
5,460 GAL HCL ACID				41,569 BBLS FLUID 1,400 LBS 20/40 PROPPANT						

Formation	Top
TONKAWA	4365
COTTAGE GROVE	4586
HOGSHOOTER	5645
CHECKERBOARD	5750
BIG LIME	5959
VERDIGRIS LIME::	6182
PINK LIME	6284
MERAMEC LIME	6391
OSAGE	6665
KINKERHOOK	6915
WOODFORD	6949
SYLVAN	7062
1ST WILCOX	7310
2ND WILCOX	7467
SIMPSON SHALE	7648

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT # 1907160056
OCC - OPENHOLE COMPLETION FROM THE BASE OF THE PRODUCTION CASING AT 7,501' TO TERMINUS AT 7,779'

Bottom Holes
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Sec: 35 TWP: 18N RGE: 5W County: KINGFISHER

SW NE NE NW

641 FNL 2168 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7779 True Vertical Depth: 7648 End Pt. Location From Release, Unit or Property Line: 641

## FOR COMMISSION USE ONLY

1144664

Status: Accepted