Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245600001

Completion Report

Spud Date: February 26, 2019

OTC Prod. Unit No.: 051-226456-0-0000

Drilling Finished Date: April 18, 2019

1st Prod Date: December 12, 2019

Completion Date: December 12, 2019

Drill Type: **HORIZONTAL HOLE**

Well Name: DALE 2-13X12H

Purchaser/Measurer:

First Sales Date:

Location: GRADY 13 4N 6W
NW SE SE SW
400 FSL 2250 FWL of 1/4 SEC
Latitude: 34.81321697 Longitude: -97.78342584
Derrick Elevation: 0 Ground Elevation: 1188

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
709898

Increased Density
Order No
684886
686669

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		SEAMPIPE	120			
SURFACE	13 3/8	68	J-55	1500		995	SURFACE
INTERMEDIATE	9 5/8	40	P-110HC	13193		825	8537
PRODUCTION	5 1/2	23	P-110HP	25925		2930	9757

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25971

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2019	WOODFORD	743	54.1	5226	7034	4029	FLOWING	2874	36/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: OIL

Spacing Orders

Order No	Unit Size
134400	640
636625	640
676366	NPT
709828	MULTIUNIT

Perforated Intervals

From	To
15682	25836

Acid Volumes

2,112 BARRELS ACID

Fracture Treatments

24,183,177 POUNDS SAND, 454,356 BARRELS WATER

Formation	Top
WOODFORD	15258

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 4N RGE: 6W County: GRADY

NW NE NW NW

44 FNL 792 FWL of 1/4 SEC

Depth of Deviation: 14316 Radius of Turn: 477 Direction: 359 Total Length: 10154

Measured Total Depth: 25971 True Vertical Depth: 14916 End Pt. Location From Release, Unit or Property Line: 44

FOR COMMISSION USE ONLY

1144767

Status: Accepted

RECEIVED

FEB 12 2020

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 051-24560 01

OTC PROD. UNIT NO. 051226456-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

[X] ORIGINAL
[ ] AMENDED (Reason)

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	2/26/2019
DRLG FINISHED DATE	04/18/2019
DATE OF WELL COMPLETION	12/12/2019
1st PROD DATE	12/12/2019
RECOMP DATE	

COUNTY	Grady	SEC 13	TWP 04N	RGE 06W	WELL NO. 2-13X12H
LEASE NAME	DALE				
NW 1/4 SE 1/4 SE 1/4 SW 1/4		FSL OF 1/4 SEC 400		FWL OF 1/4 SEC 2250	
ELEVATION Derrick FL	Ground 1188	Latitude (if known)	34.8132169	Longitude (if known)	-97.7834258
OPERATOR NAME	GULFPORT MIDCON			OTC / OCC OPERATOR NO.	24020
ADDRESS	3001 Quail Springs Parkway				
CITY	Oklahoma City		STATE OK	ZIP 73134	

640 Acres

W E

X

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE Application Date	FD 709890
	COMMINGLED Application Date	
	LOCATION EXCEPTION ORDER NO.	~~686855~~
	INCREASED DENSITY ORDER NO.	684886/686669

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		SEAMPIPE	120			
SURFACE	13 3/8	68	J55	1500		995	Surface
INTERMEDIATE	9 5/8	40	P110HC	13,193		825	8,537
PRODUCTION	5 1/2	23	P110HP	25,925		2930	9,757
LINER							
						TOTAL DEPTH	25,971

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION	Woodford			709828 F.O.		Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	134400 (640)	636625(640)	676366(NPT)	~~686854~~(MS Hiunit)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	15,682-25,836					
ACID/VOLUME	2,112 bbls Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	24,183,177 lbs Sand					
	454,356 bbls Water					

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____

First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	12/16/2019					
OIL-BBL/DAY	743					
OIL-GRAVITY (API)	54.1					
GAS-MCF/DAY	5226					
GAS-OIL RATIO CU FT/BBL	7034					
WATER-BBL/DAY	4029					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	2874					
CHOKE SIZE	36/64					
FLOW TUBING PRESSURE	N/A					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Mon Pickens	Monica Pickens	2/6/2020	252-4703

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
3001 Quail Springs Parkway	OKC	OK	73134	mpickens@gulfportenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Dale WELL NO. 2-13X12H

NAMES OF FORMATIONS	TOP
Woodford	15,258

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes _X_ no

Date Last log was run

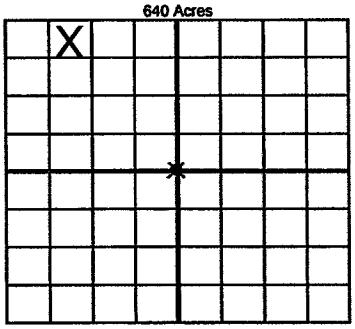
Was CO_2 encountered? ___ yes _X_ no at what depths?

Was H_2S encountered? ___ yes _X_ no at what depths?

Were unusual drilling circumstances encountered? ___ yes _X_ no
If yes, briefly explain below

Other remarks:

640 Acres

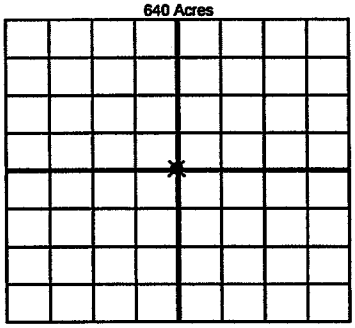


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 12	TWP 04N	RGE 06W	COUNTY Grady		
Spot Location NW 1/4	NE 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL 44 FWL 792
Depth of Deviation 14,316		Radius of Turn 477		Direction 359 ~~340~~	Total Length 10,154
Measured Total Depth 25,971		True Vertical Depth 14,916		BHL From Lease, Unit, or Property Line: 44	

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY		
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL FWL
Depth of Deviation		Radius of Turn		Direction	Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

Image QL 10024

201806441

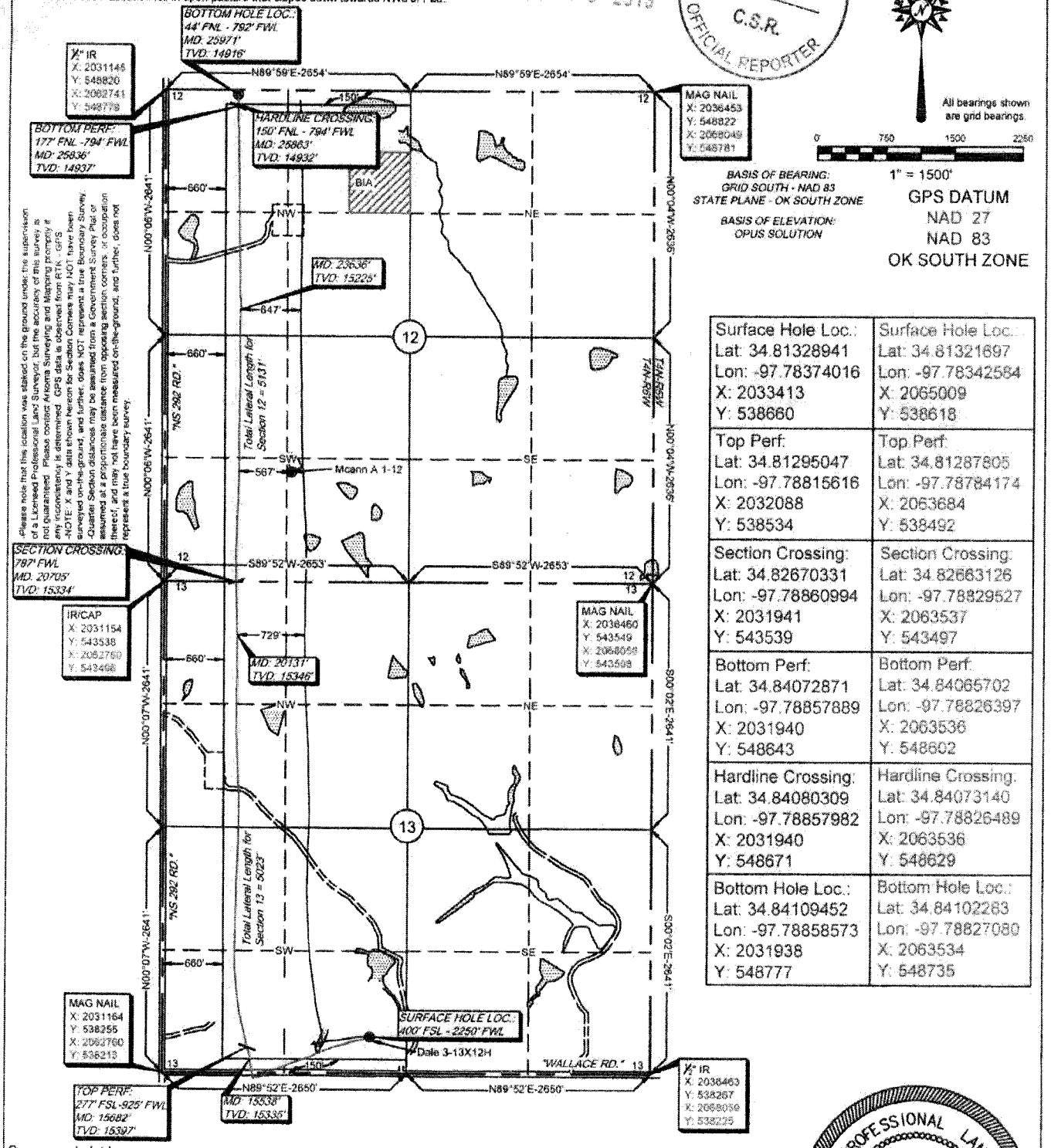
Gulfport MIDCON Well Location Plat - As-Drilled

S.H.L. Sec. 13-4N-6W I.M.
B.H.L. Sec. 12-4N-6W I.M.

Operator: GULFPORT MIDCON, LLC
Lease Name and No.: DALE 2-13X12H
Footage: 400' FSL - 2250' FWL Gr. Elevation: 1188'
Section: 13 Township: 4N Range: 6W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in open pasture that slopes down towards NWc of Pad.

NOV 25 2019

KELLIE KIRKPATRICK EXHIBIT 3 C.S.R. OFFICIAL REPORTER



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS -NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. -Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Surface Hole Loc.: Lat: 34.81328941 Lon: -97.78374016 X: 2033413 Y: 538660	Surface Hole Loc.: Lat: 34.81321697 Lon: -97.78342584 X: 2065009 Y: 538618
Top Perf: Lat: 34.81295047 Lon: -97.78815616 X: 2032088 Y: 538534	Top Perf: Lat: 34.81287805 Lon: -97.78784174 X: 2063684 Y: 538492
Section Crossing: Lat: 34.82670331 Lon: -97.78860994 X: 2031941 Y: 543539	Section Crossing: Lat: 34.82663126 Lon: -97.78829527 X: 2063537 Y: 543497
Bottom Perf: Lat: 34.84072871 Lon: -97.78857889 X: 2031940 Y: 548643	Bottom Perf: Lat: 34.84065702 Lon: -97.78826397 X: 2063536 Y: 548602
Hardline Crossing: Lat: 34.84080309 Lon: -97.78857982 X: 2031940 Y: 548671	Hardline Crossing: Lat: 34.84073140 Lon: -97.78826489 X: 2063536 Y: 548629
Bottom Hole Loc.: Lat: 34.84109452 Lon: -97.78858573 X: 2031938 Y: 548777	Bottom Hole Loc.: Lat: 34.84102263 Lon: -97.78827080 X: 2063534 Y: 548735

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020

Invoice #7234-B-AD
Date Staked: 07/05/17 By: H.S.
Date Drawn: 05/06/19 By: R.S.
Added First & Last Perf: 11/12/19 By: J.C.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS 11/19/19
OK LPLS 1664

LICENSED PROFESSIONAL LAND SURVEYOR
LANCE G. MATHIS
1664
OKLAHOMA

CEMENTING REPORT

Form 1002C
Rev. 2012

API No.
051-24560

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(i)

This form shall be filed with the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(i). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Operator	GULFPORT MIDCON LLC	OCC/OTC	24020
*Well Name/No.	DALE 2-13X12H	County	GRADY
*Location	NW 1/4 SE 1/4 SE 1/4 SW 1/4	Sec 13 Twp 4N	Rge 6W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date		02/27/19				
*Size of Drill Bit (Inches)		17.5"				
*Estimated % wash or hole enlargement used in calculations		15				
*Size of Casing (inches O.D.)		13.375"				
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level		1500'				
Type of Cement (API Class) In first (lead) or only slurry		Class A				
In second slurry		Class A				
In third slurry						
Sacks of Cement Used In first (lead) or only slurry		510 Sacks				
In second slurry		485 Sacks				
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) In first (lead) or only slurry		1460 FT3				
In second slurry		649 FT3				
In third slurry						
Calculated Annular Height of Cement behind pipe (ft)		1500'				
Cement left in pipe (ft)		46'				

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? x Yes ___ No

*Was Cement Staging Tool (DV Tool) used? ___ Yes ___ No

*Was Cement Bond Log run? ___ Yes ___ No (If so, Attach Copy)

*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Name & Title (Printed or Typed)	Steven Kulbeth / Cementer		
Cementing Company	Halliburton Energy Services		
Address	215 E. Bois D'Arc		
City	Duncan		
State	OK	Zip	73533
Telephone (AC) Number	580-251-2800		
Date	02/27/19		

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Justin Sours

Signature of Operator or Authorized Representative

Name & Title (Printed or Typed)	Justin Sours Consultant		
*Operator	GULFPORT MIDCON LLC		
*Address	DONOTMAIL-3001 QUAIL SPRINGS PKWY		
*City	OKLAHOMA CITY		
*State	OK	*Zip	73134
Telephone (AC) Number	405-252-4600		
*Date	2/27/2019		

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, with the Completion Report (Form 1002A) for a producing well or a dry hole.
   B) An original of this form shall be filed with the Completion Report, (Form 1002A), for each cementing company used on a well.
   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4.
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4.

CEMENTING REPORT

Form 1002C
Rev. 2012

API No.
051-24560

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(i)

This form shall be filed with the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(i). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Operator	GULFPORT MIDCON LLC	OCC/OTC	24020
*Well Name/No.	DALE 2-13X12H	County	GRADY
*Location	NW 1/4 SE 1/4 SE 1/4 SW 1/4	Sec 13	Twp 4N Rge 6W

Cement Casing Data	Conductor Casing	Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date				03/23/19		
*Size of Drill Bit (Inches)				12.25		
*Estimated % wash or hole enlargement used in calculations				15		
*Size of Casing (inches O.D.)				9.625		
*Top of Liner (if liner used) (ft.)						
*Setting Depth of Casing (ft.) from ground level				13193		
Type of Cement (API Class) In first (lead) or only slurry				A		
In second slurry				A		
In third slurry						
Sacks of Cement Used In first (lead) or only slurry				545		
In second slurry				280		
In third slurry						
Vol of slurry pumped (Cu ft)(14.X15.) In first (lead) or only slurry				1089		
In second slurry				402		
In third slurry						
Calculated Annular Height of Cement behind pipe (ft)				4656		
Cement left in pipe (ft)				81.88		

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? ____ Yes ____ No

*Was Cement Staging Tool (DV Tool) used? ____ Yes ____ No

*Was Cement Bond Log run? ____ Yes ____ No (If so, Attach Copy)

*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks

LEAD ADDITIVES - 0.30% HR-800, 6% BENTONITE, 0.125 LBM POLY-E-FLAKE, 0.05% SA-1015, 0.50% HALAD-9

*Remarks

TAIL ADDITIVES - 0.125 LBM POLY-E-FLAKE

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Name & Title (Printed or Typed)	JESSE FUNK SERVICE SUPERVISOR
Cementing Company	Halliburton Energy Services
Address	6100 E HWY 66
City	EL RENO
State	OK
Zip	73036
Telephone (AC) Number	580-251-2800
Date	03/23/19

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Justin Sours

Signature of Operator or Authorized Representative

Name & Title (Printed or Typed)	Justin Sours
*Operator	GULFPORT MIDCON LLC
*Address	DONOTMAIL-3001 QUAIL SPRINGS PKWY
*City	OKLAHOMA CITY
*State	OK
*Zip	73134
Telephone (AC) Number	405-252-4600
*Date	3/23/2019

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, with the Completion Report (Form 1002A) for a producing well or a dry hole.
   B) An original of this form shall be filed with the Completion Report, (Form 1002A), for each cementing company used on a well.
   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4.
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4.

CEMENTING REPORT

Form 1002C
Rev. 2012

API No.
051-24560

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
OAC 165:10-3-4(i)

This form shall be filed with the Completion Report, (Form 1002A). The signature on this statement must be that of qualified employees of the cementing company and operator to demonstrate compliance with OAC 165:10-3-4(i). It may be advisable to take a copy of this form to location when cementing work is performed.

TYPE OR USE BLACK INK ONLY

*Operator	GULFPORT MIDCON LLC	OCC/OTC	24020
*Well Name/No.	DALE 2-13X12H	County	GRADY
*Location	NW 1/4 SE 1/4 SE 1/4 SW 1/4	Sec 13	Twp 04N	Rge 06W

Cement Casing Data	Conductor Casing		Surface Casing	Alternative Casing	Intermediate Casing	Production String	Liner
Cementing Date						04/19/19	
*Size of Drill Bit (Inches)						8 1/2	
*Estimated % wash or hole enlargement used in calculations						15	
*Size of Casing (inches O.D.)						5.5	
*Top of Liner (if liner used) (ft.)						N/A	
*Setting Depth of Casing (ft.) from ground level						25925	
Type of Cement (API Class) In first (lead) or only slurry						H	
In second slurry						H	
In third slurry						N/A	
Sacks of Cement Used In first (lead) or only slurry						560	
In second slurry						2370	
In third slurry						N/A	
Vol of slurry pumped (Cu ft)(14.X15.) In first (lead) or only slurry						768.32	
In second slurry						3050.19	
In third slurry						N/A	
Calculated Annular Height of Cement behind pipe (ft)						16168.59	
Cement left in pipe (ft)						49.09	

*Amount of Surface Casing Required (from Form 1000) _____ ft.

*Was cement circulated to Ground Surface? ___ Yes X No

*Was Cement Staging Tool (DV Tool) used? ___ Yes X No

*Was Cement Bond Log run? ___ Yes X No (If so, Attach Copy)

*If Yes, at what depth? _____ ft

CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE OF FORM

* Designates items to be completed by Operator.
Items not so designated shall be completed by the Cementing Company.

Remarks	*Remarks

CEMENTING COMPANY

I declare under applicable Corporation Commission rule, that I am authorized to make certification, that the cementing of casing in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative

Name & Title (Printed or Typed)	NICK RALSTON SERVICE SUPERVISOR		
Cementing Company	Halliburton Energy Services		
Address	6100 E HWY 66		
City	EL RENO		
State	OK	Zip	73036
Telephone (AC) Number			
Date	04/19/19		

OPERATOR

I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Jason Matthews

Signature of Operator or Authorized Representative

Name & Title (Printed or Typed)			
*Operator	GULFPORT MIDCON LLC		
*Address	DONOTMAIL-3001 QUAIL SPRINGS PKWY		
*City	OKLAHOMA CITY		
*State	OK	*Zip	73134
Telephone (AC) Number	405-252-4600		
*Date	4-19-19		

INSTRUCTIONS

1. A) This form shall be filed by the operator, at the O.C.C. office in Oklahoma City, with the Completion Report (Form 1002A) for a producing well or a dry hole.
   B) An original of this form shall be filed with the Completion Report, (Form 1002A), for each cementing company used on a well.
   C) The cementing of different casing strings on a well by one cementing company may be consolidated on one form.
2. Cementing Company and Operator shall comply with the applicable portions of OAC 165:10-3-4.
3. Set surface casing 50 feet below depth of treatable water to be protected and cement from casing shoe to ground surface or as allowed by OAC 165:10-3-4.

Directional Survey Report

Well Name Dale 2-13X12H
Kick off Point 15,115'

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	True Vertical Depth (ft)	Vertical Section (ft)	North / South (ft)	East / West (ft)	Dog Leg Severity (deg/100ft)
0	0	0	0	0	0	0	0
229	0.97	319.74	228.989061	1.479233988	-1.25270726	0.423581036	0.186261173
326	1.06	317.63	325.9738344	2.768669919	-2.38796992	0.100451955	0.210767397
417	0.88	327.13	416.9608154	3.97747159	-3.33448679	0.264612665	0.238877794
510	0.7	327.3	509.9519372	5.055353288	-4.02899258	0.193565199	0.17171211
601	0.53	333.98	600.9466732	5.901347737	-4.51393204	0.202440208	0.054604877
693	0.26	354.2	692.9444415	6.49139755	-4.72168977	0.325877958	0.031391675
784	0.26	26.19	783.943552	6.882086912	-4.65142885	0.157459253	0.103661903
875	0.18	79.1	874.9429596	7.094391277	-4.41993908	0.229333208	0.10827256
967	0.18	75.76	966.9425058	7.157265942	-4.13796056	0.011404338	0.021350641
1058	0.44	91.4	1057.941109	7.183890628	-3.6501023	0.297851033	0.275906094
1152	0.44	85.95	1151.938342	7.200563746	-2.92925025	0.044507857	0.075757613
1246	0.44	99.67	1245.935596	7.165428498	-2.21341854	0.111819188	0.211077009
1341	0.35	102.3	1340.93333	7.042344111	-1.57033225	0.096615996	0.15202865
1435	0.35	101.07	1434.931576	6.926055576	-1.00805489	0.007993647	0.057687426
1540	0.53	110.56	1539.92845	6.69393012	-0.23862045	0.184372409	0.103893512
1634	1.23	214.1	1633.920618	5.705768715	-0.39719254	1.541273102	0.179999523
1729	2.81	229.04	1728.859138	3.33478809	-2.72751494	1.739230416	0.56294924
1823	4.75	234.67	1822.650471	-0.42669253	-7.64322419	2.098793649	3.398544495
1917	5.8	238.71	1916.251387	-5.1443409	-14.8774771	1.184170468	1.635423732
2011	6.16	249.78	2009.74286	-9.35443096	-23.6691482	1.282957272	2.001036063
2106	6.95	247.5	2104.121233	-13.3156854	-33.7623458	0.875389454	0.022979118
2201	8.44	246.09	2198.263179	-18.3411605	-45.4466048	1.580845447	0.102314677
2296	10.38	248.38	2291.980678	-24.3207267	-59.7777323	2.079391358	0.328652908
2391	10.9	255.58	2385.351174	-29.7110991	-76.4339116	1.50139078	1.092412715
2485	11.52	256.29	2477.557365	-34.1490189	-94.1605207	0.675710138	0.862612107
2580	12.93	257.17	2570.400845	-38.7577456	-113.740726	1.497073857	0.289933336
2675	13.1	256.29	2662.960462	-43.669546	-134.563214	0.274843371	0.431329495
2767	12.84	254.7	2752.613545	-48.8380585	-154.552445	0.479900835	0.22242055
2862	12.66	254	2845.271083	-54.4929602	-174.741297	0.249687814	0.154424836
2956	12.4	255.58	2937.032437	-59.8455894	-194.417723	0.457670053	0.226775874
3050	12.13	253.83	3028.887174	-65.1093346	-213.677863	0.488758125	0.109368263
3144	12.05	254	3120.802231	-70.5642669	-232.595163	0.093155746	0.215620865
3238	11.87	253.47	3212.761718	-76.0193928	-251.295015	0.224320347	0.964461879
3332	11.52	255.23	3304.810479	-81.1629573	-269.639312	0.53163513	0.328390871
3426	12.05	256.81	3396.828958	-85.7948622	-288.268822	0.660069259	0.265452729
3520	12.05	255.41	3488.757942	-90.5054142	-307.317536	0.310920242	0.261455442
3614	11.61	254.7	3580.761222	-95.472975	-325.936654	0.493024742	0.470214579
3708	11.26	254.53	3672.895205	-100.416779	-343.904967	0.374063	0.33922335
3803	12.49	253.12	3765.86051	-105.873826	-362.674806	1.330177954	0.211673596
3897	12.49	250.84	3857.636451	-112.16147	-382.003224	0.524535632	1.939594426
3991	11.87	251.72	3949.520105	-118.529973	-400.784657	0.688495776	0.134718218
4086	12.49	248.2	4042.382463	-125.409701	-419.600542	1.018080838	0.545819998
4180	12.22	248.02	4134.205401	-132.908019	-438.263517	0.290141892	0.106383588
4275	11.78	247.67	4227.129207	-140.355557	-456.557091	0.469447839	0.310033989
4370	11.43	246.97	4320.187091	-147.722521	-474.190172	0.397114901	0.469853384
4463	12.31	246.79	4411.197564	-155.234739	-491.782503	0.947073173	0.336249615
4557	12.4	248.2	4503.020785	-162.931891	-510.362803	0.33492003	0.665912701
4652	11.87	246.62	4595.89794	-170.59704	-528.801623	0.658345047	0.609097487
4746	11.52	246.09	4687.946431	-178.237708	-546.25629	0.389482957	0.3627496
4839	12.75	245.92	4778.866604	-186.189042	-564.115911	1.323137962	0.42499188
4933	13.19	244.86	4870.468355	-194.977421	-583.294737	0.53210951	0.108721214
5028	12.57	244.16	4963.077672	-204.087804	-602.410746	0.672971768	0.044480781

Directional Survey Report

Well Name Dale 2-13X12H
Kick off Point 15,115'

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	True Vertical Depth (ft)	Vertical Section (ft)	North / South (ft)	East / West (ft)	Dog Leg Severity (deg/100ft)
5122	11.7	245.91	5054.976675	-212.436556	-620.318049	1.004772231	0.652088355
5216	12.4	247.85	5146.90527	-220.132189	-638.366982	0.860241826	0.39473278
5311	12.05	250.13	5239.751416	-227.348399	-657.140314	0.627630724	0.998485381
5405	11.61	249.43	5331.754695	-234.006724	-675.223879	0.492344363	0.952352109
5499	11.26	248.55	5423.888746	-240.686113	-692.621236	0.416025526	0.466687328
5593	10.9	248.02	5516.136441	-247.368606	-709.404435	0.398009044	0.310904292
5688	11.26	251.72	5609.366665	-253.63971	-726.540744	0.838750958	0.427157084
5782	13.01	250.66	5701.262779	-260.022815	-745.240003	1.876656968	0.654624993
5877	13.01	249.96	5793.824262	-267.22846	-765.375663	0.165878473	0.978660816
5971	12.49	251.19	5885.506297	-274.131669	-784.937693	0.624004079	0.11502415
6065	12.13	250.66	5977.344963	-280.679802	-803.878374	0.401397922	0.44607712
6159	11.26	249.61	6069.392792	-287.14809	-821.799829	0.952788676	0.606129532
6254	11.96	248.38	6162.448671	-294.006426	-839.644725	0.781516288	0.2265546
6347	12.05	249.08	6253.41475	-301.023086	-857.670611	0.184051267	1.129429901
6441	11.61	248.2	6345.418057	-308.039283	-875.61814	0.505890779	0.243311803
6536	11.78	246.97	6438.446017	-315.383047	-893.418331	0.317638388	0.430164026
6630	11.7	248.55	6530.479865	-322.62224	-911.119752	0.352422888	0.336776285
6724	12.49	249.43	6622.39256	-329.679108	-929.507509	0.862990836	0.562865242
6818	12.31	247.67	6714.200049	-337.05768	-948.293203	0.445307373	0.425532524
6912	12.05	248.55	6806.084073	-344.453	-966.694628	0.339872405	0.264536335
7007	11.43	247.5	6899.096422	-351.681618	-984.620909	0.690266423	0.530132956
7101	11.08	247.15	6991.288505	-358.753435	-1001.5496	0.379364994	0.316781085
7195	10.38	246.09	7083.644474	-365.693198	-1017.61497	0.773680507	0.961425207
7290	9.58	245.39	7177.206238	-372.454043	-1032.62621	0.851717661	0.863891689
7384	9.58	246.09	7269.895364	-378.881663	-1046.88835	0.123932941	0.77864799
7478	9.06	246.97	7362.654222	-384.947333	-1060.85032	0.57357586	0.269554957
7573	9.06	245.91	7456.469067	-390.926541	-1074.56227	0.175700154	0.378215799
7668	8.62	246.44	7550.340379	-396.825253	-1087.91652	0.471021961	0.438273032
7762	8	244.86	7643.353103	-402.4199	-1100.29535	0.70282993	0.380400242
7860	7.84	245.5	7740.41831	-408.088826	-1112.55099	0.186419553	0.148718245
7955	7.36	244.12	7834.58359	-413.431788	-1123.92166	0.540521247	0.140927152
8050	6.57	244.49	7928.881787	-418.428455	-1134.30145	0.832915333	0.215793055
8143	6.27	245.41	8021.298499	-422.833044	-1143.72105	0.341008962	0.243829918
8238	5.42	243	8115.803874	-427.028724	-1152.43604	0.931094248	0.027475268
8333	4.77	241.95	8210.428025	-430.923079	-1159.91971	0.691187405	0.493785216
8521	2.76	242.34	8398.012661	-436.700628	-1170.82839	1.06922984	0.198675985
8615	2.11	236.77	8491.927412	-438.699557	-1174.28044	0.735091972	0.329907996
8710	1.23	234.14	8586.886141	-440.255272	-1176.56973	0.929579736	0.219135964
8803	1.06	230.97	8679.867547	-441.381711	-1178.04693	0.195005526	0.526316393
8898	0.88	234.84	8774.853904	-442.35517	-1179.32595	0.201528346	0.106441898
8992	0.44	228.86	8868.847447	-443.00831	-1180.18791	0.473152432	0.521658118
9087	0.09	152.58	8963.846429	-443.314524	-1180.42826	0.450196511	0.210557698
9181	0.09	136.4	9057.846315	-443.433521	-1180.34335	0.026948598	0.034529792
9275	0.35	99.14	9151.845572	-443.532591	-1180.00898	0.301758125	0.325899746
9370	0.7	78.92	9246.841509	-443.467159	-1179.15301	0.411331503	0.514137441
9465	0.6	78.9	9341.835383	-443.259873	-1178.09541	0.10526403	0.585808601
9558	0.79	72.07	9434.828515	-442.968753	-1177.0076	0.222524837	0.300565383
9653	0.97	78.4	9529.817293	-442.605443	-1175.59679	0.215064802	0.151024444
9747	1.14	73.12	9623.801347	-442.173934	-1173.92258	0.208150082	0.195782665
9842	1.32	59.24	9718.77963	-441.33989	-1172.07798	0.365047195	0.406387037
9936	1.67	51.5	9812.747582	-439.933474	-1170.07563	0.429052263	0.014146011
10032	1.58	46.58	9908.709012	-438.152974	-1168.01957	0.172864149	0.449965304
10126	1.58	37.97	10002.67341	-436.24062	-1166.28099	0.252317507	0.556878732

Directional Survey Report

Well Name Dale 2-13X12H
Kick off Point 15,115'

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	True Vertical Depth (ft)	Vertical Section (ft)	North / South (ft)	East / West (ft)	Dog Leg Severity (deg/100ft)
10221	1.14	33.4	10097.64644	-434.419169	-1164.95497	0.476658985	0.208586002
10315	1.06	38.32	10191.62913	-432.95636	-1163.9011	0.131605435	0.339566303
10409	0.97	40.43	10285.61438	-431.668552	-1162.84598	0.10365786	0.287192555
10503	0.97	29.88	10379.60098	-430.373006	-1161.9336	0.189732119	0.284111098
10598	1.14	38.14	10474.5849	-428.932501	-1160.94936	0.239667612	0.310321007
10693	1.32	35.86	10569.56297	-427.302411	-1159.72471	0.196316276	0.247984798
10787	1.14	37.61	10663.54128	-425.68417	-1158.51979	0.195593432	0.312232703
10881	1.06	35.33	10757.52395	-424.234064	-1157.44632	0.096996239	0.21082501
10915	1.14	38.64	10791.51769	-423.713311	-1157.05326	0.300395312	0.200331924
10975	1.23	47.99	10851.50491	-422.816121	-1156.20207	0.354938751	0.222411291
11070	1.06	49.92	10946.48591	-421.567951	-1154.7721	0.183469925	0.211388056
11165	1.06	58.53	11041.46971	-420.543439	-1153.35027	0.167506232	0.292897828
11260	0.79	53.26	11136.45726	-419.692938	-1152.07597	0.297690514	0.182412699
11354	0.88	54.84	11230.44727	-418.889623	-1150.96654	0.098819984	0.017851649
11448	0.88	45.52	11324.43623	-417.968178	-1149.86137	0.152108678	0.242696862
11542	0.62	47.81	11418.4281	-417.120855	-1148.96952	0.278373381	0.21158941
11637	0.44	49.22	11513.424	-416.537411	-1148.31248	0.189956706	0.299904608
11732	0.44	39.9	11608.42121	-416.01932	-1147.80229	0.075256273	0.281064722
11827	0.26	36.74	11703.4194	-415.56675	-1147.43937	0.190488789	0.182073865
11922	0.18	46.23	11798.41869	-415.290791	-1147.20267	0.092254418	0.050638854
12016	0.26	66.44	11892.418	-415.103399	-1146.90055	0.117324534	0.188774351
12110	0.09	210.41	11986.41773	-415.08182	-1146.74242	0.358477417	0.065107801
12204	0.26	137.81	12080.41734	-415.303514	-1146.63655	0.264260813	0.052173086
12299	0.18	192.83	12175.41673	-415.608717	-1146.52493	0.226597399	0.328507823
12394	0.26	173.49	12270.41603	-415.968375	-1146.53363	0.113771651	0.495983854
12488	0.26	146.77	12364.4151	-416.358681	-1146.39257	0.127825447	0.576294906
12582	0.35	154.68	12458.41376	-416.796607	-1146.15291	0.105484202	0.011519383
12677	0.26	160.84	12553.41241	-417.262499	-1145.95807	0.100695344	0.28687121
12770	0.18	147.65	12646.41172	-417.585231	-1145.81065	0.101266019	0.409543409
12864	0.18	151.87	12740.41126	-417.840183	-1145.66202	0.014101143	0.494381332
12959	0.35	155.21	12835.41021	-418.235203	-1145.47	0.179609362	0.269194641
13054	0.44	135.52	12930.40798	-418.758887	-1145.09276	0.170086725	0.01804156
13147	0.53	130.43	13023.40465	-419.292617	-1144.51515	0.107199983	0.409305795
13170	0.53	143.43	13046.40367	-419.447038	-1144.3708	0.521714282	0.090004668
13314	0.79	140.97	13190.394	-420.753086	-1143.34885	0.181583598	0.399729752
13409	1.14	159.78	13285.38061	-422.148635	-1142.6098	0.492254306	2.256945309
13504	0.62	212.34	13380.37041	-423.469719	-1142.55812	0.955867596	0.420286679
13597	1.58	232.56	13473.35247	-424.674319	-1143.84532	1.097791143	0.593215783
13691	2.64	227.81	13567.28746	-426.916098	-1146.47832	1.141941413	0.667521382
13786	3.25	236.25	13662.162	-429.881593	-1150.33849	0.786155007	1.580188834
13881	3.87	234.14	13756.97826	-433.255772	-1155.17584	0.666935348	0.871447617
13975	5.19	240.29	13850.68309	-437.221364	-1161.43971	1.49433831	1.111584853
14070	5.36	245.56	13945.28128	-441.186743	-1169.21126	0.540256637	3.388348454
14165	6.6	248.9	14039.76277	-444.988129	-1178.34466	1.355138388	0.384468161
14260	7.3	258.4	14134.06728	-448.167302	-1189.35093	1.414257522	1.360605149
14354	6.24	255.58	14227.41078	-450.640406	-1200.14898	1.181481987	0.842956503
14448	6.6	263.67	14320.82309	-452.508234	-1210.46599	1.034654627	0.893532936
14543	6.51	278.61	14415.20897	-452.30392	-1221.21771	1.792715364	0.741620294
14638	6.59	275.39	14509.58919	-450.985617	-1231.96962	0.395646975	0.3231989
14732	4.91	259.02	14603.11909	-451.245181	-1241.29008	2.480653319	1.102937559
14826	4.52	239.1	14696.8071	-453.913695	-1248.41793	1.780754647	1.71053169
14921	3.25	222.54	14791.58979	-457.820483	-1253.451	1.770723045	0.471382227
15021	2.55	196.52	14891.46536	-462.042024	-1256.00021	1.472645887	0.65865798

Directional Survey Report

Well Name Dale 2-13X12H
Kick off Point 15,115'

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	True Vertical Depth (ft)	Vertical Section (ft)	North / South (ft)	East / West (ft)	Dog Leg Severity (deg/100ft)
15115	3.17	319.04	14985.40709	-462.084109	-1258.30004	5.344404597	1.841730691
15162	10.38	341.19	15032.05385	-457.087545	-1260.52033	16.0388284	14.16576704
15210	18.99	347.17	15078.44469	-445.356867	-1263.65487	18.19011866	11.05024729
15257	25.41	349.1	15121.93843	-427.980642	-1267.26355	13.74566156	9.540347095
15304	30.07	351.38	15163.52638	-406.42454	-1270.93728	10.16709189	14.14721158
15351	34.38	351.38	15203.27716	-381.650949	-1274.69278	9.170213985	16.0274449
15399	39.13	350.68	15241.72399	-353.289336	-1279.17946	9.934097147	14.74319288
15446	44.41	349.63	15276.76579	-322.456072	-1284.54526	11.33185556	14.02467827
15493	50.91	350.15	15308.40479	-288.272065	-1290.63223	13.85385608	14.12355676
15540	56.89	349.8	15336.08451	-250.894193	-1297.24426	12.73759124	14.38554764
15587	61.38	347.69	15360.19214	-211.343221	-1305.13277	10.30035546	13.54797895
15634	67.27	346.46	15380.54731	-170.078727	-1314.61408	12.75161698	9.187094746
15682	73.51	346.29	15396.64892	-126.157274	-1325.26143	13.00427565	7.659575687
15729	78.88	346.81	15407.85995	-81.7826212	-1335.87144	11.47589612	10.29787356
15777	84.59	347.52	15414.75726	-35.4870373	-1346.41709	11.98547915	7.542431557
15888	90.4	346.81	15419.60667	72.58872715	-1371.04231	5.273065468	7.297909507
15983	90.4	347.69	15418.94344	165.2430788	-1392.00785	0.926293215	9.177770902
16078	91.1	349.8	15417.6998	258.4022075	-1410.54694	2.339894127	4.001863447
16172	90.66	351.38	15416.25603	351.1232173	-1425.91336	1.74461563	1.647082553
16266	90.92	353.14	15414.95989	444.2542199	-1438.57142	1.892482868	7.690229586
16361	91.19	354.2	15413.21068	538.6575945	-1449.04372	1.151233008	4.356418911
16455	92.24	355.6	15410.39736	632.2398451	-1457.39603	1.861151842	1.05937295
16550	92.77	357.54	15406.24485	726.9741474	-1463.07439	2.115051714	3.372341035
16644	91.89	358.42	15402.42325	820.8362274	-1466.38471	1.323391073	1.187883006
16738	92.51	0.52	15398.81441	914.7571886	-1467.25388	2.327784415	1.859369633
16832	92.07	1.05	15395.0584	1008.672736	-1465.96701	0.732460762	1.794315637
16927	91.19	0.88	15392.35614	1103.619859	-1464.36775	0.943428808	1.800869019
17022	92.24	1.05	15389.51303	1198.562474	-1462.76858	1.119642963	1.719876332
17117	91.98	0.88	15386.01531	1293.484481	-1461.16972	0.326928668	1.507244565
17211	91.45	1.4	15383.20207	1387.423118	-1459.30034	0.789714415	1.049462806
17305	91.36	1.4	15380.89725	1481.366796	-1457.00441	0.09574529	0.666667283
17400	91.71	1.75	15378.35242	1576.296533	-1454.39425	0.520932343	1.034319279
17493	90.31	0.35	15376.71308	1669.261848	-1452.69063	2.128732811	3.496518442
17587	88.81	2.81	15377.43503	1763.213443	-1450.09935	3.065029658	2.427768646
17682	89.16	3.51	15379.11789	1858.053372	-1444.86336	0.823710146	1.62786667
17776	89.08	2.28	15380.56163	1951.920522	-1440.11645	1.311122503	1.180814888
17870	89.96	3.16	15381.34912	2045.809476	-1435.65587	1.323915053	0.808036538
17965	88.02	0.35	15383.02393	2140.736085	-1432.74661	3.593854151	1.628708699
18059	87.93	0	15386.34548	2234.676788	-1432.45968	0.384229393	1.151233008
18153	89.08	0.17	15388.79788	2328.643075	-1432.32024	1.236690343	2.014900095
18247	92.86	0.7	15387.20684	2422.609519	-1431.60706	4.060587059	1.691719751
18342	92.68	0.52	15382.61579	2517.493064	-1430.59685	0.26780073	2.066602196
18436	90.4	358.24	15380.08939	2611.441192	-1431.61451	3.429488303	1.342407189
18531	91.1	356.48	15378.84579	2706.327918	-1435.98956	1.993628318	1.345825219
18625	91.89	357.71	15376.39328	2800.172609	-1440.75191	1.554774199	2.040394574
18720	90.66	357.18	15374.27945	2895.052506	-1444.98582	1.409761091	1.76530015
18815	90.57	357.54	15373.25976	2989.946046	-1449.3613	0.390588809	0.276596354
18910	90.22	357.01	15372.60483	3084.835881	-1453.87769	0.668555404	1.105121879
19004	91.1	358.42	15371.522	3178.751609	-1457.62521	1.768070189	1.272420416
19098	91.01	357.89	15369.79125	3272.686607	-1460.6511	0.571808201	2.494128579
19193	91.71	359.82	15367.53629	3367.635792	-1462.54905	2.160526064	0.623314434
19287	92.24	0.35	15364.29672	3461.579179	-1462.40975	0.797137682	0.852890776
19382	90.84	0.17	15361.74367	3556.541486	-1461.97887	1.485806088	0.794307807

Directional Survey Report

Well Name Dale 2-13X12H
Kick off Point 15,115'

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	True Vertical Depth (ft)	Vertical Section (ft)	North / South (ft)	East / West (ft)	Dog Leg Severity (deg/100ft)
19476	90.4	1.23	15360.72649	3650.527396	-1460.83052	1.220886869	0.33583497
19571	91.45	1.93	15359.19285	3745.476985	-1458.2116	1.32830228	0.804155373
19666	91.8	0.52	15356.49873	3840.414526	-1456.18139	1.52867268	0.206777152
19760	91.54	358.94	15353.75912	3934.370494	-1456.62424	1.702752215	1.041792814
19855	91.19	359.82	15351.49604	4029.336894	-1457.65186	0.996647129	1.648498893
19949	90.75	359.29	15349.90472	4123.320022	-1458.38185	0.732745935	2.683670078
20044	91.63	0	15347.93176	4218.296167	-1458.97041	1.190113074	3.565587528
20138	90.4	359.47	15346.26665	4312.278272	-1459.40518	1.424778779	0.339408332
20232	90.13	359.12	15345.83189	4406.269918	-1460.56176	0.470253753	2.707737261
20326	89.78	359.47	15345.90572	4500.262481	-1461.71836	0.526568568	0.526534339
20421	90.4	358.42	15345.75649	4595.244467	-1463.46748	1.283558558	1.720407728
20516	92.33	359.12	15343.49352	4690.19054	-1465.50628	2.160993181	0.977356411
20610	93.39	357.71	15338.80316	4784.033833	-1468.10244	1.875087703	0.463829933
20705	92.42	357.71	15333.98861	4878.834849	-1471.89347	1.021053235	1.754172995
20799	90.31	359.29	15331.74937	4972.767699	-1474.35262	2.803913477	0.463799278
20893	89.87	0.17	15331.60172	5066.765385	-1474.79557	1.046667091	1.830996092
20987	90.48	0.52	15331.31461	5160.762652	-1474.22958	0.748166693	0.380404865
21082	91.36	2.11	15329.78917	5255.721411	-1472.04995	1.912721295	0.526568568
21176	89.52	2.11	15329.06734	5349.650871	-1468.5893	1.957447418	2.218515146
21270	88.9	1.58	15330.36339	5443.592415	-1465.56318	0.867686992	1.702323664
21364	90.13	1.4	15331.15906	5537.555422	-1463.11909	1.322447003	2.023854071
21459	88.29	1.75	15332.46884	5632.506278	-1460.5084	1.971561785	3.461350047
21554	88.72	2.11	15334.94736	5727.419688	-1457.31002	0.590235791	3.177567486
21654	90.66	1.58	15335.48839	5827.361254	-1454.0907	2.011086236	0.284211129
21748	92.15	2.28	15333.1836	5921.276459	-1450.92616	1.751213394	0.936170822
21842	91.28	0.88	15330.37026	6015.195395	-1448.33584	1.752935242	0.642105866
21937	90.75	0.17	15328.6874	6110.175555	-1447.46556	0.932538933	0.371473762
22031	89.96	359.29	15328.10498	6204.171038	-1447.90854	1.258048046	0.520365244
22125	89.87	358.59	15328.24443	6298.154254	-1449.64747	0.750810963	0.868410217
22219	91.54	359.47	15327.08785	6392.129416	-1451.23873	2.008111964	0.80557827
22314	91.89	0.88	15324.24456	6487.083871	-1450.94881	1.528605565	1.638377644
22408	91.63	0.7	15321.35754	6581.030476	-1449.65339	0.336361968	0.463327953
22502	91.54	0.88	15318.7575	6674.985531	-1448.35785	0.214026134	0.659015106
22597	91.19	1.23	15316.49446	6769.942177	-1446.60917	0.520951899	0.724159989
22692	92.68	1.58	15313.2868	6864.856641	-1444.28135	1.611061063	0.458184419
22786	93.21	0.88	15308.45729	6958.709941	-1442.2661	0.933267295	2.106538607
22881	94.97	359.47	15301.68149	7053.461413	-1441.97542	2.371444211	0.191489971
22975	96.02	0	15292.68022	7147.02679	-1442.40856	1.250086884	0.768883486
23070	96.11	358.94	15282.64256	7241.489616	-1443.28231	1.113582081	2.473722633
23165	95.94	359.29	15272.6711	7335.9534	-1444.74149	0.407750883	0.850537149
23258	95.85	359.65	15263.11944	7428.457474	-1445.59717	0.397024576	2.342504024
23353	95.94	359.65	15253.3624	7522.95332	-1446.17442	0.094737445	0.340956972
23447	96.02	1.93	15243.56808	7616.426609	-1444.88566	2.413831823	0.262508035
23541	94.88	1.75	15234.64037	7709.951852	-1441.88129	1.227655965	0.739820032
23636	96.55	1.93	15225.18058	7804.427541	-1438.84646	1.767975538	0.09574529
23730	93.65	357.54	15216.82135	7898.021113	-1439.28745	5.581362997	2.499974696
23825	93.91	357.89	15210.5584	7992.738839	-1443.06692	0.458308921	0.942771441
23919	93.65	358.77	15204.36128	8086.4935	-1445.80025	0.974222394	0.520148687
24014	94.7	359.12	15197.44507	8181.223863	-1447.54493	1.164739633	0.531197508
24108	94	359.12	15190.31531	8274.941441	-1448.98444	0.744681461	0.804999154
24203	94.97	0	15182.88644	8369.645667	-1449.71222	1.37671425	2.493147925
24297	96.81	358.59	15173.24019	8463.135935	-1450.86073	2.461241604	0.372341035
24392	96.55	358.59	15162.18941	8557.462359	-1453.18249	0.273684814	0.501659698

Directional Survey Report

Well Name Dale 2-13X12H
Kick off Point 15,115'

Measured Depth (ft)	Inclination (deg)	Azimuth (deg)	True Vertical Depth (ft)	Vertical Section (ft)	North / South (ft)	East / West (ft)	Dog Leg Severity (deg/100ft)
24487	96.38	358.42	15151.49277	8651.826035	-1455.64527	0.252267398	1.088684639
24581	98.57	359.82	15139.26412	8745.008091	-1457.07941	2.758312133	0.839281382
24675	99.8	359.65	15124.25986	8837.800022	-1457.50835	1.320634069	1.403990233
24769	99.36	359.65	15108.61599	8930.487159	-1458.07455	0.468085716	1.105263761
24864	100.77	359.12	15092.01359	9024.017028	-1459.07757	1.582594982	1.600684308
24958	101.04	0	15074.23024	9116.315814	-1459.78671	0.96309364	0.792836869
25053	101.65	359.29	15055.54205	9209.456692	-1460.3632	0.974289525	1.062226411
25147	101.74	359.47	15036.48807	9301.499859	-1461.35926	0.210543629	1.578424865
25242	98.84	358.24	15019.51935	9394.941261	-1463.23146	3.307723631	0.827749914
25336	97.61	358.94	15006.07173	9487.943833	-1465.51975	1.501791819	0.411855495
25430	98.05	358.94	14993.26574	9581.051272	-1467.24248	0.468085716	1.192436134
25525	98.13	359.29	14979.8965	9675.094475	-1468.69523	0.374349202	1.704845869
25619	98.05	359.12	14966.66801	9768.150007	-1469.98651	0.19824961	0.976494533
25713	97.61	359.12	14953.86202	9861.262399	-1471.41672	0.468085716	1.508341484
25808	98.22	359.12	14940.78022	9955.345834	-1472.86185	0.642105866	1.296664991
25903	98.84	359.47	14926.68915	10049.28725	-1474.01805	0.747445546	1.654287547
25921	98.75	358.59	14923.93691	10067.07287	-1474.31921	4.857212174	2.971184751
25971	98.75	358.59	14916.33074	10116.47598	-1475.53522	1.14592E-06	1.14592E-06

RECEIVED

FEB 12 2020

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 051-24560 01

OTC PROD. UNIT NO. 051226456 -0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

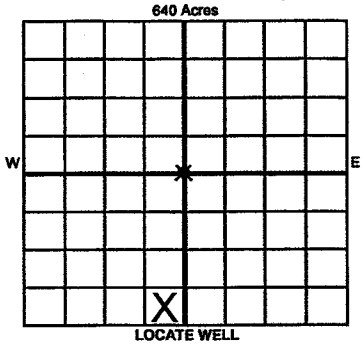
[X] ORIGINAL
[ ] AMENDED (Reason)

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	2/26/2019
DRLG FINISHED DATE	04/18/2019
DATE OF WELL COMPLETION	12/12/2019
1st PROD DATE	12/12/2019
RECOMP DATE	

COUNTY	Grady	SEC 13	TWP 04N	RGE 06W	
LEASE NAME	DALE			WELL NO.	2-13X12H
NW 1/4 SE 1/4 SE 1/4 SW 1/4		FSL OF 1/4 SEC	400	FWL OF 1/4 SEC	2250
ELEVATION Derrick FL	Ground 1188	Latitude (if known)	34.81321697	Longitude (if known)	-97.78342584
OPERATOR NAME	GULFPORT MIDCON			OTC / OCC OPERATOR NO.	24020
ADDRESS	3001 Quail Springs Parkway				
CITY	Oklahoma City	STATE	OK	ZIP	73134

OKLAHOMA CORPORATION COMMISSION
640 Acres



LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE	
	MULTIPLE ZONE Application Date	FD 709890
	COMMINGLED Application Date	
	LOCATION EXCEPTION ORDER NO.	~~686855~~
	INCREASED DENSITY ORDER NO.	684886/686669

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		SEAMPIPE	120			
SURFACE	13 3/8	68	J55	1500		995	Surface
INTERMEDIATE	9 5/8	40	P110HC	13,193		825	8,537
PRODUCTION	5 1/2	23	P110HP	25,925		2930	9,757
LINER							
						TOTAL DEPTH	25,971

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION	Woodford			709828 F.O.		Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	134400 (640)	636625(640)	676366(NPT)	~~686854~~ (Multiunit)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	15,682-25,836					
ACID/VOLUME	2,112 bbls Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	24,183,177 lbs Sand					
	454,356 bbls Water					

[ ] Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	12/16/2019					
OIL-BBL/DAY	743					
OIL-GRAVITY (API)	54.1					
GAS-MCF/DAY	5226					
GAS-OIL RATIO CU FT/BBL	7034					
WATER-BBL/DAY	4029					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	2874					
CHOKE SIZE	36/64					
FLOW TUBING PRESSURE	N/A					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Mon Pickens	Monica Pickens	2/6/2020	252-4703

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
3001 Quail Springs Parkway	OKC	OK	73134	mpickens@gulfportenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Dale WELL NO. 2-13X12H

NAMES OF FORMATIONS	TOP
Woodford	15,258

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes _X_ no

Date Last log was run

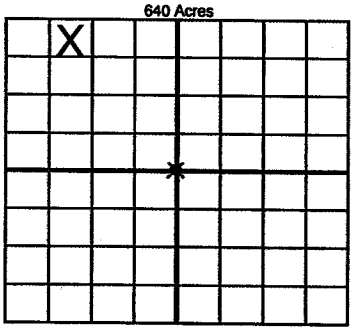
Was CO_2 encountered? ___ yes _X_ no at what depths?

Was H_2S encountered? ___ yes _X_ no at what depths?

Were unusual drilling circumstances encountered? ___ yes _X_ no
If yes, briefly explain below

Other remarks:

640 Acres

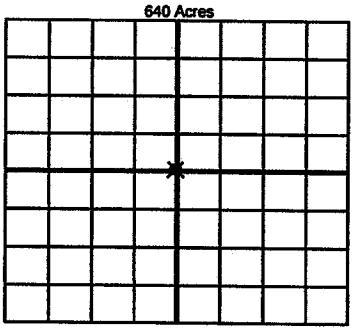


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 12	TWP 04N	RGE 06W	COUNTY Grady				
Spot Location NW 1/4	NE 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL 44		FWL 792
Depth of Deviation 14,316		Radius of Turn 477		Direction 359 ~~340~~	Total Length 10,154		
Measured Total Depth 25,971		True Vertical Depth 14,916		BHL From Lease, Unit, or Property Line: 44			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

Image QL 1002A

201806441

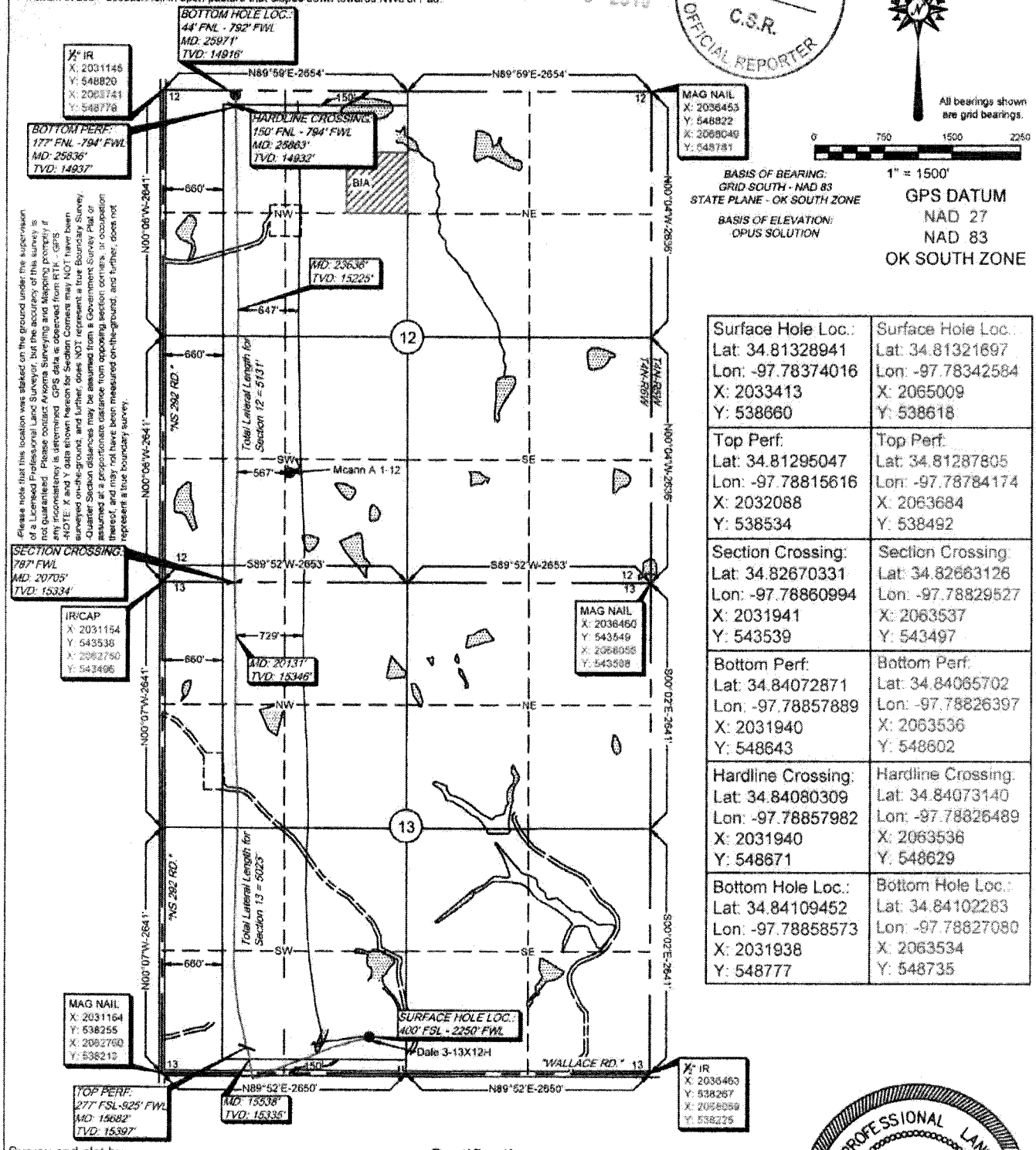
Gulfport MIDCON Well Location Plat - As-Drilled

S.H.L. Sec. 13-4N-6W I.M.
B.H.L. Sec. 12-4N-6W I.M.

Operator: GULFPORT MIDCON, LLC
Lease Name and No.: DALE 2-13X12H
Footage: 400' FSL - 2250' FWL Gr. Elevation: 1188'
Section: 13 Township: 4N Range: 6W I.M.
County: Grady State of Oklahoma
Terrain at Loc.: Location fell in open pasture that slopes down towards NWc of Pad.

KELLIE KIRKPATRICK EXHIBIT 3 C.S.R. OFFICIAL REPORTER

NOV 25 2019



All bearings shown are grid bearings.

0 750 1500 2250

BASIS OF BEARING: GRID SOUTH - NAD 83 STATE PLANE - OK SOUTH ZONE

BASIS OF ELEVATION: OPUS SOLUTION

1" = 1500'

GPS DATUM
NAD 27
NAD 83
OK SOUTH ZONE

Surface Hole Loc.: Lat: 34.81328941 Lon: -97.78374016 X: 2033413 Y: 538660	Surface Hole Loc.: Lat: 34.81321697 Lon: -97.78342584 X: 2065009 Y: 538618
Top Perf: Lat: 34.81295047 Lon: -97.78815616 X: 2032088 Y: 538534	Top Perf: Lat: 34.81287805 Lon: -97.78784174 X: 2063684 Y: 538492
Section Crossing: Lat: 34.82670331 Lon: -97.78860994 X: 2031941 Y: 543539	Section Crossing: Lat: 34.82663126 Lon: -97.78829527 X: 2063537 Y: 543497
Bottom Perf: Lat: 34.84072871 Lon: -97.78857889 X: 2031940 Y: 548643	Bottom Perf: Lat: 34.84065702 Lon: -97.78826397 X: 2063536 Y: 548602
Hardline Crossing: Lat: 34.84080309 Lon: -97.78857982 X: 2031940 Y: 548671	Hardline Crossing: Lat: 34.84073140 Lon: -97.78826489 X: 2063536 Y: 548629
Bottom Hole Loc.: Lat: 34.84109452 Lon: -97.78858573 X: 2031938 Y: 548777	Bottom Hole Loc.: Lat: 34.84102263 Lon: -97.78827080 X: 2063534 Y: 548735

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data as observed from RTK - GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2020

Invoice #7234-B-AD
Date Staked: 07/05/17 By: H.S.
Date Drawn: 05/06/19 By: R.S.
Added First & Last Perf: 11/12/19 By: J.C.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS 11/19/19
LANCE G. MATHIS OK LPLS 1664

LICENSED PROFESSIONAL LAND SURVEYOR
LANCE G. MATHIS
1664
OKLAHOMA