Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049252340001

Well Name: DILLY 2-12-1 MXH

Drill Type:

Location:

OTC Prod. Unit No.: 049-225550-0-0000

Completion Report

Drilling Finished Date: February 27, 2019 1st Prod Date: August 15, 2019 Completion Date: May 22, 2019

Spud Date: January 07, 2019

Purchaser/Measurer: SOUTHWEST

First Sales Date: 08/15/2019

Operator: CASILLAS OPERATING LLC 23838

HORIZONTAL HOLE

GARVIN 13 3N 4W

NE NW NE NW

401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

308 FNL 1732 FWL of 1/4 SEC

Latitude: 34.73831548 Longitude: -97.57446928 Derrick Elevation: 1167 Ground Elevation: 1147

	Completion Type	Location Exception	Increased Density		
Х	Single Zone	Order No	Order No		
	Multiple Zone	706796	688080		
	Commingled				

Size 9.625 5.5	Weight 40.00 20.00	Grade J-55 P-110	15	28	PSI	SAX 480	Top of CMT SURFACE	
						480	SURFACE	
5.5	20.00	P-110						
PRODUCTION 5.5 20.00 P-110		223	22330		1980	7277		
Liner								
Weight 0	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth There are no Liner records to display.								

Total Depth: 22345

Pac	ker	Plug		
Depth	Brand & Type	Depth Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.		

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2019	MISSISSIPPIAN	813	45	1627	2001	1247	FLOWING	614	64/64	1692

	Con	npletion and Test	Data by Producing	g Formation							
Formation N	Name: MISSISSIPPIAN	Co	de: 359MSSP	Class: OIL							
Spacing		Perforate									
Order No		From	То								
706795	MULTIUNIT		12348	22245							
677714	640			•	1						
689471	NPT										
Acid V	olumes		Fracture	Freatments	ן						
738 BBLS	HCL ACID		534,616 BBLS FLUID								
			18,310,967	LBS PROP	J						
Formation	 די	ор	٦								
MISSISSIPPIAN			Were open hole logs run? No 12065 Date last log run:								
	Were unusual drilling circumstances encountered? No										
	Explanation:										
Other Remarks											
There are no Other Remarks.											
There are no other Kemarks.											
		Lat	eral Holes								
Sec: 1 TWP: 3N RGE: 4W Co	ounty: GARVIN										
SE NE NW NW											
444 FNL 1236 FWL of 1/4 S											
Depth of Deviation: 11839 Ra											
Measured Total Depth: 22345	5 True Vertical Depth: 113	62 End Pt. Locatio	n From Release, U	nit or Property Line: 444							
FOR COMMISSION US											
					1144586						
Status: Accepted											