

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259810000

Completion Report

Spud Date: May 24, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 13, 2018

1st Prod Date:

Completion Date: July 19, 2018

Amended

Amend Reason: RECLASS TO COMMERCIAL DISPOSAL; CORRECT CASING PROGRAM;
CORRECT FORMATION AND FORMATION CODE

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MASSASAUGA SWD 1

Purchaser/Measurer:

Location: KINGFISHER 2 19N 7W
NW NE NE NE
235 FNL 410 FEL of 1/4 SEC
Latitude: 36.1589957 Longitude: -97.90875122
Derrick Elevation: 1187 Ground Elevation: 1172

First Sales Date:

Operator: COTTONMOUTH SWD LLC 24157

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	24	48		80			SURFACE
SURFACE	13 3/8	48	J-55	448		525	SURFACE
PRODUCTION	9 5/8	40	J-55	5350		820	2210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5350

Packer	
Depth	Brand & Type
5108	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: TONKAWA Code: 406TNKW Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		5152	5208
Acid Volumes		Fracture Treatments	
5,208 GAL 15% HCL ACID		NONE	

Formation	Top
DOUGLAS	4690
TONKAWA	5150

Were open hole logs run? Yes
Date last log run: July 13, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT # 1907040040; 684404

FOR COMMISSION USE ONLY

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Status: Accepted