

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258690001

Completion Report

Spud Date: February 18, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 21, 2018

1st Prod Date:

Completion Date: April 18, 2019

Amended

Amend Reason: RECLASS TO COMMERCIAL DISPOSAL; CORRECT CASING PROGRAM;
CORRECT OPENHOLE COMPLETION ANNOTATION

Drill Type: DIRECTIONAL HOLE

SERVICE WELL

Well Name: HORNED FROG SWD #1

Purchaser/Measurer:

Location: KINGFISHER 1 18N 6W
NW NW NW SW
2576 FSL 316 FWL of 1/4 SEC
Latitude: 36.06497954 Longitude: -97.79892202
Derrick Elevation: 1177 Ground Elevation: 1162

First Sales Date:

Operator: COTTONMOUTH SWD LLC 24157

6100 S YALE AVE STE 1700
TULSA, OK 74136-1921

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			80			SURFACE
SURFACE	9 5/8	36	J-55	424		220	SURFACE
PRODUCTION	7	29	P-110	8143		480	4193

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	10.5	J-55	2520	0	0	7420	9940

Total Depth: 9940

Packer	
Depth	Brand & Type
7323	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOX			Code: 202WLCX			Class: COMM DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
NONE				483,294 BBLS FLUID 589,230 LBS PROPPANT						

Formation	Top
CHECKERBOARD	5909
BIG LIME	6087
CHESTER	6545
MANNING	6565
MERAMEC	6728
OSAGE	6968
WOODFORD TOP	7338
HUNTON/WOODFORD BASE	7450
SYLVAN	7474
VIOLA	7590
1ST WILCOX	7811
2ND WILCOX	7823

Were open hole logs run? Yes
Date last log run: March 21, 2018

Were unusual drilling circumstances encountered? Yes
Explanation: DUE TO LOW ROP TD WAS CALLED
SHORT OF PROPOSED TD.

Other Remarks
UIC PERMIT # 1806670022; 700079
OCC - OPENHOLE COMPLETION FROM THE BASE OF THE PRODUCTION CASING AT 8,143' TO TERMINUS AT 9,940'

Bottom Holes
Sec: 1 TWP: 18N RGE: 6W County: KINGFISHER
SE SE SE SW
830 FSL 1991 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 9940 True Vertical Depth: 7925 End Pt. Location From Release, Unit or Property Line: 830

FOR COMMISSION USE ONLY

Status: Accepted