

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015219860001

Completion Report

Spud Date: January 01, 1988

OTC Prod. Unit No.:

Drilling Finished Date: February 18, 1988

Amended

1st Prod Date: May 20, 1988

Amend Reason: PLUG OFF EXISTING DEESE PERFS; ADD ADDITIONAL DEESE PERFS

Completion Date: April 08, 1988

Recomplete Date: October 16, 2019

Drill Type: STRAIGHT HOLE

Well Name: TOWN OF CEMENT 1-3

Purchaser/Measurer:

Location: CADD0 3 5N 9W
C SE
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 34.9477138888889 Longitude: -98.1493027777778
Derrick Elevation: 1496 Ground Elevation: 1480

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J	1085	1000	800	SURFACE
PRODUCTION	5	18/23	N/P	7239	4000	1100	4526

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5667	CIBP+CMT
5301	CIBP+CMT
4768	CIBP+CMT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: DEESE		Code: 404DEESS				Class: DRY				
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
268843	640		4816				4838			
			5346				5368			
Acid Volumes			Fracture Treatments							
42 BBLS 7 1/2% NE/FE HCL ACID			There are no Fracture Treatments records to display.							

Formation	Top
DEESE	4805

Were open hole logs run? Yes
Date last log run: February 16, 1988

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1144334