

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274810003

Completion Report

Spud Date: January 18, 2020

OTC Prod. Unit No.: 137-227172-0-0000

Drilling Finished Date: March 23, 2020

1st Prod Date: April 16, 2021

Completion Date: April 13, 2021

Drill Type: HORIZONTAL HOLE

Well Name: TOMANEY 1-35-34-27XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 35 2S 4W
SE SE NE SE
1349 FSL 250 FEL of 1/4 SEC
Latitude: 34.336237 Longitude: -97.580679
Derrick Elevation: 1076 Ground Elevation: 1046

First Sales Date: 04/22/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
719924

Increased Density
Order No
708168
708167

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1470		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12850		1480	11427
PRODUCTION	5 1/2	23	P-110	25885		3135	18926

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25921

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 25, 2021	WOODFORD	153	53	4622	30143	6315	FLOWING	3199	38	2764

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
643830	640
612102	640
613253	640
719925	MULTIUNIT

Perforated Intervals

From	To
15276	20521
20550	22529
22545	25782

Acid Volumes

1,550 BARRELS 15% HCl

Fracture Treatments

459,865 BARRELS FLUID 26,288,000 POUNDS OF SAND
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Formation	Top
WOODFORD MD	15276
WOODFORD TVD	15020

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 27 TWP: 2S RGE: 4W County: STEPHENS

NE SW NW SW

1711 FSL 638 FWL of 1/4 SEC

Depth of Deviation: 14585 Radius of Turn: 782 Direction: 300 Total Length: 10554

Measured Total Depth: 25921 True Vertical Depth: 15260 End Pt. Location From Release, Unit or Property Line: 638

FOR COMMISSION USE ONLY

Status: Accepted

1146544

Eff 4/22/21

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Form 1002A
1002A Addendum

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Multunit:

Sec 35: 50.03% 227172 I
Sec 34: 19.06% 227172A I
Sec 27: 30.91% 227172B I

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Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719924		708168	
	Commingled			708167	

MUFO: 719925
SA (Sec 34): 708561
SA (Sec 27): 708169

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Initial Test Data

4/25/21 319WDFD 3199

August 12, 2021

Recvd: 6/11/21

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