

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246970000

Completion Report

Spud Date: August 23, 2019

OTC Prod. Unit No.: 051-227165-0-0000

Drilling Finished Date: October 11, 2019

1st Prod Date: March 19, 2021

Completion Date: March 03, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COOLEY 5-24-25-36XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 24 6N 5W
NW NE SE NE
1615 FNL 465 FEL of 1/4 SEC
Latitude: 34.981574 Longitude: -97.672061
Derrick Elevation: 1241 Ground Elevation: 1214

First Sales Date: 03/19/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 719850 | | 703125 | |
| | Commingled | | | 702513 | |
| | | | | 702352 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 55 | J-55 | 1492 | | 711 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 10716 | | 1222 | 3096 |
| PRODUCTION | 5 1/2 | 23 | P-100ICY | 25713 | | 2961 | 8737 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 25710

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Mar 20, 2021 | WOODFORD | 196 | 46 | 240 | 1224 | 3557 | FLOWING | 710 | 64/64 | 315 |

| | |
|--|---------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: WOODFORD | Code: 319WDFD |
| Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 190352 | 640 |
| 607356 | 640 |
| 623417 | 640 |
| 719849 | MULTIUNIT |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 11750 | 15139 |
| 15164 | 20449 |
| 20471 | 25519 |

| Acid Volumes |
|-----------------------|
| 2,808 BARRELS 15% HCl |

| Fracture Treatments |
|--|
| 591,655 BARRELS FLUID 34,105,300 POUNDS OF SAND |

| Formation | Top |
|--------------|-------|
| WOODFORD MD | 11750 |
| WOODFORD TVD | 11579 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| |
|--|
| Lateral Holes |
| Sec: 36 TWP: 6N RGE: 5W County: GRADY SW SE SE SE 50 FSL 620 FEL of 1/4 SEC Depth of Deviation: 11096 Radius of Turn: 754 Direction: 178 Total Length: 13960 Measured Total Depth: 25710 True Vertical Depth: 12090 End Pt. Location From Release, Unit or Property Line: 50 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1146248 |