## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247050001

Drill Type:

OTC Prod. Unit No.: 051-227202-0-0000

**Completion Report** 

Spud Date: September 17, 2019

Drilling Finished Date: October 23, 2019 1st Prod Date: April 22, 2021 Completion Date: April 04, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 04/22/2021

Well Name: SPARKS 2-22-27-34XHW	

HORIZONTAL HOLE

- Location: GRADY 22 6N 5W NE NE SE SW 1000 FSL 2410 FWL of 1/4 SEC Latitude: 34.974208 Longitude: -97.715503 Derrick Elevation: 1185 Ground Elevation: 1155
- Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 268870 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-8870

Completion Type	Location Exception	Increased Density			
X Single Zone	Order No	Order No			
Multiple Zone	720012	702496			
Commingled		702805			
	Casing an	L			

				Ca	ising and Cem	ent				
Т	уре		Size	Weight	Grade	Feet		PSI SA		Top of CMT
SURFACE		13 3/8	55	J-55	1538			707	SURFACE	
INTER	INTERMEDIATE		9 5/8	40	P-110	11315			1298	11315
PROD	UCTION		5 1/2	23	P-110	211	75		2217	12463
Liner										
Туре	Size	Wei	ght	Grade	Length	PSI	SAX Top Depth		Bottom Depth	
There are no Liner records to display.										

## Total Depth: 21175

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

**Initial Test Data** 

Test Date	e Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Apr 27, 2021	WOODFORD		r 27, 2021 WOODFORD		328	45	379	1155	4061	FLOWING	2021	38/64	707
			Con	npletion and	Test Data I	by Producing F	ormation						
Formation Name: WOODFORD					Code: 31	9WDFD	С	lass: OIL					
	Spacing	Orders				Perforated In	ntervals						
Orde	er No	U	nit Size		From		То						
590519			640		1254	8	13477						
595406		640		1350	13500		18974						
640315 6		640		19003		20985							
720011 MULTIUNIT													
Acid Volumes						Fracture Tre	atments		7				
1,095 BARRELS 15% HCI					20	336,680 BARRE ,371,869 POUN		D					
Formation Top			ор		Vere open hole l	•							
WOODFORD MD				12548 E	Date last log run:								
WOODFORD TVD					12328	Vere unusual dri	lling circums	tances encou	intered? No				

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
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There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 6N RGE: 5W County: GRADY

SE NW SW NW

1750 FNL 352 FWL of 1/4 SEC

Depth of Deviation: 11945 Radius of Turn: 563 Direction: 216 Total Length: 8300

Measured Total Depth: 21175 True Vertical Depth: 13059 End Pt. Location From Release, Unit or Property Line: 352

## FOR COMMISSION USE ONLY

Status: Accepted

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