## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073265940000

OTC Prod. Unit No.: 07322619100000

**Completion Report** 

Spud Date: July 10, 2019

Drilling Finished Date: August 01, 2019

1st Prod Date: September 28, 2019

Completion Date: September 28, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MARIO 1605 4LOH-18

Location: KINGFISHER 19 16N 5W NW NE NW NE 266 FNL 1758 FEL of 1/4 SEC Derrick Elevation: 1100 Ground Elevation: 1077

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800 Purchaser/Measurer: MARKWEST OKLAHOMA GAS CO First Sales Date: 9/30/19

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	706794	688332

Commingled

				Ca	asing and Cen	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUR	RFACE		9 5/8	36	J-55	42	22		261	SURFACE
PROD	UCTION		5 1/2	20	P-110	126	64		1535	1197
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
				There are	no Liner record	ds to displa	ay.			

## Total Depth: 12680

Packer			Plug		
Depth	Brand & Type		Depth	Plug Type	
There are no Packer records to display.			There are no Plug records to display.		

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2019	MISSISSIPPIAN (LESS CHESTER)	314	44	1300	4140	479	GAS LIFT		N/A	758

Formation Na CHESTER)	ame: MISSISSIPPIAN	N (LESS	Code	359MSNLC	Class: OIL	
Spacing	Orders			Perforated In	ervals	]
Order No	Unit Size	-	F	rom	То	1
658536	640		7	600	12565	-
659758	640			I		1
Acid Vo	lumes			Fracture Trea	tments	]
NOM	NE	-	256	521 BBLS TREATE	D FRAC WATER	1
		ŀ		11,141,168# PR	OPPANT	]
Formation		Тор	]			
	TER)	+ .	7600	Were open hole lo Date last log run:	gs run? No	
MISSISSIPPIAN (LESS CHES		1		Were unusual drill Explanation:	ng circumstances encount	tered? No
		1			ng circumstances encount	tered? No
Other Remarks		I			ng circumstances encount	tered? No
Other Remarks				Explanation:	ng circumstances encount	tered? No
Other Remarks There are no Other Remarks.		I	Later		ng circumstances encount	tered? No
Other Remarks There are no Other Remarks. Sec: 18 TWP: 16N RGE: 5W C	County: KINGFISHER	1 	Later	Explanation:	ng circumstances encount	tered? No
Other Remarks There are no Other Remarks. Sec: 18 TWP: 16N RGE: 5W C NW NE NE NE	County: KINGFISHER	· · · · · · · · · · · · · · · · · · ·	Later	Explanation:	ng circumstances encount	tered? No
Other Remarks There are no Other Remarks. Sec: 18 TWP: 16N RGE: 5W C NW NE NE NE 52 FNL 512 FEL of 1/4 SEC				Explanation:	ng circumstances encount	tered? No
Other Remarks There are no Other Remarks. Sec: 18 TWP: 16N RGE: 5W C NW NE NE NE 52 FNL 512 FEL of 1/4 SEC Depth of Deviation: 6738 Radiu	us of Turn: 635 Direct	tion: 359 Tota	al Length: 49	Explanation:		tered? No
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MISSISSIPPIAN (LESS CHES) Other Remarks There are no Other Remarks. Sec: 18 TWP: 16N RGE: 5W C NW NE NE NE 52 FNL 512 FEL of 1/4 SEC Depth of Deviation: 6738 Radiu Measured Total Depth: 12680	us of Turn: 635 Direct	tion: 359 Tota	al Length: 49	Explanation:		tered? No

Status: Accepted