Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35083244450000 **Completion Report** Spud Date: January 24, 2019

OTC Prod. Unit No.: 083-225443 & 109-225443 Drilling Finished Date: February 08, 2019

1st Prod Date: March 22, 2019

Completion Date: March 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: SUPERIOR PIPELINE Well Name: NIGHT KING 1504 33-03 2BH

Location: LOGAN 33 15N 4W First Sales Date: 04/12/2019

SW NE SE SE 952 FSL 619 FEL of 1/4 SEC

Latitude: 35.728439216 Longitude: -97.622380377 Derrick Elevation: 1125 Ground Elevation: 1107

Operator: REVOLUTION RESOURCES LLC 24162

> 14301 CALIBER DR STE 110 **OKLAHOMA CITY, OK 73134-1016**

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	94	J-55	98			SURFACE	
SURFACE	9.625	36	J-55	827		295	SURFACE	
PRODUCTION	7	29	P-110	7283		215	4275	

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom De								Bottom Depth	
LINER	4.5	13.5	P-110	5983	0	0	7217	13200	

Total Depth: 13237

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

February 13, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2019	HUNTON	260	40	540	2077	400	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders							
Order No	Unit Size						
20212	UNIT						

Perforated Intervals

From To

There are no Perf. Intervals records to display.

Acid Volumes

157,500 GALLONS ACID, 51,873 BARRELS WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Тор
OSWEGO	6167
BARTLESVILLE	6408
WOODFORD	6555
HUNTON	6611

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION TO SHOW PUN # OKLAHOMA COUNTY. THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,283' TO TOTAL DEPTH AT 13,237'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 10 TWP: 14N RGE: 4W County: OKLAHOMA

NW NW NW NW

2480 FSL 285 FWL of 1/4 SEC

Depth of Deviation: 6188 Radius of Turn: 1440 Direction: 180 Total Length: 6520

Measured Total Depth: 13237 True Vertical Depth: 6713 End Pt. Location From Release, Unit or Property Line: 3640

FOR COMMISSION USE ONLY

1142674

Status: Accepted

February 13, 2020 2 of 2

NO. OTC PROD. 24162 UNIT NO.			0	KI AHOMA C	OPPORATIO	N COMMISSION			(OMEN)	
JNIT NO.	מונות מיים	2.4.400	O.		Conservation					
	<i>10</i> 93-225443 1 <i>09-2</i> 25443	2.000	Post Office Box 52000				APR 1 7 2019			
X ORIGINAL AMENDED (Reason)	109-225443	30-0600		' 1	ty, Oklahoma Rule 165:10-3 PLETION RE	-25 O	KLAHOM COI	A CORF	PORATION	
YPE OF DRILLING OPERATION	1		SPUE	DATE	1/24/2			640 Acres	VII	
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	X HORIZONTAL HOLE		FINISHED						
directional or horizontal, see reve	erse for bottom hole location.		DATE		2/8/20	019				
COUNTY LOGA!	N SEC 33	WP 15N RGE 4W		OF WELL PLETION	3/12/2	019	-			
EASE NIGHT	T KING 1504 33-03	WELL 2BH		ROD DATE	3/22/2	019				
SW 1/4 NE 1/4 SE	1/4 SE 1/4 FSL OF	952 FWL OF 203	RECO	OMP DATE		w				
LEVATION 1125' Ground				ongitude if known)	-97.6223	8037				
OPERATOR REVO	DLUTION RESOUR	1.P.5	TC/OCC PERATO		2416	32				
ADDRESS	14301 (ALIBER DR SUITE		K NU.					x	
OKL	AHOMA CITY	STATE	ОК	ZIP	7313	<u> </u>				
COMPLETION TYPE	74704174 0111						L	OCATE WE	LL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR	20	94	J-55	98'			SURF	
COMMINGLED Application Date		SURFACE	9.625	36	J-55	827'		295	SURF	
OCATION EXCEPTION ORDER NO.		INTERMEDIATE	(7	29	P-110	7283'		215	4275 CALC	
INCREASED DENSITY ORDER NO.	III	PRODUCTION	1			anii Saan Saan				
JACEN NO.		LINER	4.5	13.5	P-110	7217'-13200'	OPEN	HOLE	NA	
PACKER @ BRAND	D & TYPE	PLUG @	TVDS		PLUC @	TYPE		TOTAL .	13,237'	
PACKER @ BRAND	D & TYPE	PLUG @	TYPE			TYPE		DEPIN		
COMPLETION & TEST DATA	BY PRODUCING FORMAT	ON 269 HNTA	<u> </u>							
FORMATION SPACING & SPACING	HUNTON							^	o Frac	
ORDER NUMBER	²⁰²¹² (u	nit)								
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc	OIL									
	OPENHOLE									
PERFORATED NTERVALS	COMPLETION									
ACID/VOLUME	157,500 GAL	ACID								
	51,873 BBLS	WATER /	-							
FRACTURE TREATMENT	31,073 0000	VALER	-							
(Fluids/Prop Amounts)										
		Allowable (165:10	17-7)			rchaser/Measurer		Superio 4/12	r Pipeline /2019	
INITIAL TEST DATA	Oil Allow	able (165:10-13-3)								
INITIAL TEST DATE	4/2/2019									
OIL-BBUDAY	260									
OIL-GRAVITY (API)	40									
GAS-MCF/DAY	540			ШШ			ШШ	TIL		
GAS-OIL RATIO CU FT/BBL	207									
	400			ΙΔς	5	IBMIT	TFN			
WATER-BBL/DAY	PUMPING			NO	7	PULL !	ILU			
								TIT		
PUMPING OR FLOWING		1								
PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE						CERT FEET		1,1		
WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE							1111111	1:1-		

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if or all able, or descriptions and thickness of formations
drilled through. Show intervals of or difficult these descriptions.

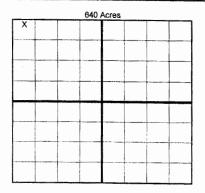
drilled through. Show intervals cored or drillstem tested,	
NAMES OF FORMATIONS	TOP
OSWEGO	6167'
BARTLESVILLE	6408'
WOODFORD	6555'
HUNTON	6611'
Other remarks: This well is an enough to completion	from the ball
Other remarks: This well is an openhole completion	non the bott

LEASE NAME	NIGHT KING 1504 33-03	WELL NO.	2BH
CEAGE HAME			

		FOI	R COMMISSION USE ONLY
ITD on file	YE\$	NO	
APPROVED	 DISAPPRO	OVED	2) Reject Codes
·			

Were open hole logs run?	yes	_X_ no				
Date Last log was run						
Was CO₂ encountered?	yes	X no	at what depths?			
Was H ₂ S encountered?	yes	no	at what depths?			
Were unusual drilling circumstance if yes, briefly explain below	as encountere	d?		yes .	X no	

Other remarks:	This well is an openhole completion from the bottom of the 7" casing at 1247" to TD at 13,237. The 4-1/2" liner is not cemented.



separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

,	640 /	Acres		
		L		
L	 			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC TWP	RGE	COUNTY				
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depti		rtical Depth		BHL From Lease, Unit, or Pro	perty Line:	
reastred Total Depti	in True ve	rticar Depth		BHE From Lease, Onk, or Pro	perty Line.	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

ENTI- OTE													
SEC 10	TWP	14N	RGE	04W	1	COUNTY	OKLAHOMA						
Spot Loca NW	tion 1/4	NW	1/4	NW	1/4	NW	1/4	Feet From	1/4 Sec Lines	FSL	2480'	FWL	285'
Depth of Deviation		6188'		Radius of 1	rum.	1440	,	Direction	180 AZM	Total Lengt	h .	6520'	
Measured Total Depth True Vertical Depti		pth		BHL From Lease, Unit, or Property Line:									
13,237				67	13'	3640' FROM BOUNDARY							

LATERAL #2

SEC TW	P	RGE		COUNTY			
Spot Location 1/4		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured Total	Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop	erty Line:	

LATERAL #3

	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		Radius of Turn		Direction	Total	
Deviation Measured Total Depth		True Vertical Der	oth	BHL From Lease, Unit, or Pr	Length	

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API No.: 35083244450000

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	Multiple Zone
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Increased Density
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Packer					
Depth	Brand & Type				
There are no Packe	r records to display.				

PI	ug				
Depth	Plug Type				
There are no Plug records to display.					

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Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders				
Order No	Unit Size			
20212	UNIT			

From To

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Lateral Holes

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NW NW NW NW

2480 FSL 285 FWL of 1/4 SEC

Depth of Deviation: 6188 Radius of Turn: 1440 Direction: 180 Total Length: 6520

Measured Total Depth: 13237 True Vertical Depth: 6713 End Pt. Location From Release, Unit or Property Line: 3640

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