Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35137206460001 **Completion Report** Spud Date: April 20, 1971

OTC Prod. Unit No.: Drilling Finished Date: April 24, 1971

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Amended

Amend Reason: PLUG AND ABANDON WELL 1003 FILED 3/18/2021

Completion Date: July 28, 1971 Recomplete Date: March 18, 2021

Drill Type: STRAIGHT HOLE

Well Name: FEATHERSTON-LITTLE 26

Location: STEPHENS 16 3S 5W

SE SW SW NW 165 FSL 495 FWL of 1/4 SEC

Latitude: 34.29683 Longitude: -97.73654 Derrick Elevation: 0 Ground Elevation: 937

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4.5	5	8	560		200	SURFACE

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 561

Packer					
Depth	Brand & Type				
230	UNKNOWN				

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

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Completion and Test Data by Producing Formation								
Formation N	lame: PERMIAN	Code: 459PRMN	N Class: PLUG AN	D ABANDON				
Spacing	g Orders	Perf	orated Intervals					
Order No Unit Size		From	То					
There are no Spacing Order records to display.		294	529					
Acid V	olumes	Frac	ture Treatments	1				
Acid v	Olullies	Frac	Fracture Treatments					
NA		NA						
				1				

Formation	Тор
PERMIAN	250

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

WELL PLUGGED

OCC - WELL ORGINALLY INJECTION WELL PLUGGED AND ABANDONED 3/18/2021

FOR COMMISSION USE ONLY

1146212

Status: Accepted

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