

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133033850001

Completion Report

Spud Date: January 30, 1952

OTC Prod. Unit No.:

Drilling Finished Date: February 08, 1952

Amended

1st Prod Date: March 05, 1952

Amend Reason: CONVERTED TO DISPOSAL

Completion Date: March 05, 1952

Recomplete Date: April 08, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BUCK 2

Purchaser/Measurer:

Location: SEMINOLE 16 8N 8E
C SW NE NE
1650 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 991 Ground Elevation: 983

First Sales Date:

Operator: GLENCO OIL & GAS CORPORATION 20762
PO BOX 727
36478 EW 12650
WEWOKA, OK 74884-0727

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4			65		60	SURFACE
PRODUCTION	5 1/2	15.50	J-55	3220		225	2750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3226

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2970	BAKER AD-1	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3220

3226

Acid Volumes

N/A

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: GILCREASE

Code: 403GLCR

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3042

3055

Acid Volumes

N/A

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SQUEEZED 110 SACKS CEMENT FROM 430' (BASE OF TREATABLE WATER) TO SURFACE TO PROTECT FRESH WATER. CLEANED WELL TO BOTTOM, SET PACKER AND TUBING. PERMIT NUMBER 2100801405

FOR COMMISSION USE ONLY

1146307

Status: Accepted

API NO. 35-133-03385
OTC PROD.
UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Received
4-20-2021
DHA

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

Converted to Disposal
CHANGED WELL OVER TO SWD

Rule 165:10-3-25

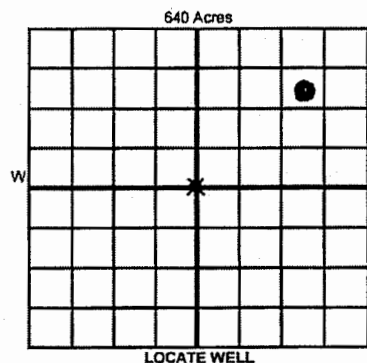
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEMINOLE	SEC	16	TWP	8N	RGE	8E	SPUD DATE	01-30-1952
LEASE NAME	BUCK	WELL NO.	2	DATE OF WELL COMPLETION	03-05-1952	DRLG FINISHED DATE			02-08-1952
C 1/4 SW 1/4 NE 1/4 NE 1/4	FSL 1650	FWL 1650	RECOMP DATE			4-08-2021			
ELEVATION	991	Ground	983	Latitude	Longitude				
OPERATOR NAME	GLENCO OIL & GAS CORP				OTC / OCC OPERATOR NO.	20762-0			
ADDRESS	PO BOX 727								
CITY	WEWOKA	STATE	OKLA	ZIP	74884				



COMPLETION TYPE

<input type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	10 3/4"			65		60	SURFACE
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2"	15.50#	J-55	3220		225	2750'
LINER	5 1/2"	15.50#	J-55	430		110	SURFACE

PACKER @ 2970' BRAND & TYPE BAKER AD-1 PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 3226

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CROMWELL	GILCREASE				No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disp	Disp				
	3220-3226	3042-3055'				
PERFORATED INTERVALS						
ACID/VOLUME	n/a	n/a				
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Messenger

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: William Glenn Cook
NAME (PRINT OR TYPE): WILLIAM GLENN COOK
DATE: 04-20-21
PHONE NUMBER: 405-257-3571
ADDRESS: PO BOX 727
CITY: WEWOKA
STATE: OK
ZIP: 74884
EMAIL ADDRESS: BUSINESS@KELLYCOOKOIL.COM

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

Other remarks: SQUEEZED 110 SACKS CEMENT FROM 430' (BASE OF TREATABLE WATER) TO SURFACE TO PROTECT FRESH WATER. CLEANED WELL TO BOTTOM, SET PACKER AND TUBING

PERMIT 2100801405

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Direction		Total Length	
BHL From Lease, Unit, or Property Line:			