

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35031214880001

Completion Report

Spud Date: February 09, 1996

OTC Prod. Unit No.: 031-099943-0-0000

Drilling Finished Date: March 13, 1996

Amended

1st Prod Date: June 14, 1996

Amend Reason: RECOMPLETION / CORRECT LOCATION

Completion Date: June 13, 1996

Recomplete Date: October 12, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WHITE 1-27

Purchaser/Measurer: DCP MIDSTREAM

Location: COMANCHE 27 3N 9W
SE NW NE SE
1983 FSL 722 FEL of 1/4 SEC
Latitude: 34.70114 Longitude: -98.126388
Derrick Elevation: 1254 Ground Elevation: 1233

First Sales Date: 12/03/2020

Operator: REDLAND RESOURCES LLC 18774

6001 NW 23RD ST
OKLAHOMA CITY, OK 73127-1253

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1040		450	SURFACE
PRODUCTION	5 1/2	17	P-110	9860		825	5900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9860

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7300	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2020	CISCO	5	52	1100	220000		FLOWING	2150	16/64	1150

Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 406CSCO

Class: GAS

Spacing Orders

Order No	Unit Size
336818	320

Perforated Intervals

From	To
6633	6645

Acid Volumes

1,000 GALLONS 7.5% NEFE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HOXBAR	7105
BRISCOE	7345
YULE-FUNK	7613
WADE	7913
MARCHAND	9644

Were open hole logs run? Yes

Date last log run: March 11, 1995

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145991

Status: Accepted

API NO. 031-21488
OTC PROD. UNIT NO. 031-099943

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason) RE-COMPLETION/Correct

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY COMANCHE SEC 27 TWP 3N RGE 9W

LEASE NAME WHITE WELL NO. 1-27

SE 1/4 NW 1/4 NE 1/4 SE 1/4 1983 FSL 1980 FSL

ELEVATION Derrick FL 1254 Ground 1233 Latitude 34.701140 Longitude -98.126388

OPERATOR NAME REDLAND RESOURCES, LLC OTC / OCC OPERATOR NO. 18774

ADDRESS 6001 N.W. 23RD

CITY OKLA. CITY STATE OK. ZIP 73127

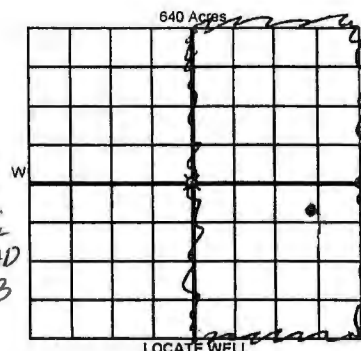
SPUD DATE 2-9-96

DRLG FINISHED DATE 3-13-96

DATE OF WELL COMPLETION 6-13-96

1st PROD DATE 6-14-96

RECOMP DATE 10-12-20



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO.
MULTIUNIT ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF GMT
CONDUCTOR							
SURFACE	<u>9 5/8</u>	<u>40</u>	<u>D-55</u>	<u>1040</u>		<u>450</u>	<u>surface</u>
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>	<u>17</u>	<u>P110</u>	<u>9860</u>		<u>825</u>	<u>5900</u>
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 7300 TYPE CIBP PLUG @ _____ TYPE _____ TOTAL DEPTH 9860
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>CISCO</u>					<u>No Frac</u>
SPACING & SPACING ORDER NUMBER	<u>336818</u>	<u>320 S.U.</u>				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>GAS</u>					
PERFORATED INTERVALS	<u>6633-6645</u>					
ACID/VOLUME	<u>1000 GAL.</u>	<u>7.5% NE/FE ACID</u>				
FRACTURE TREATMENT (Fluids/Prop Amounts)						

RECEIVED

JAN 04 2021

Oklahoma Corporation
Commission

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Purchaser/Measurer DCP MIDSTREAM
First Sales Date 12-3-20

INITIAL TEST DATA

INITIAL TEST DATE	<u>10-21-20</u>					
OIL-BBL/DAY	<u>5</u>					
OIL-GRAVITY (API)	<u>52</u>					
GAS-MCF/DAY	<u>1100 MCF</u>					
GAS-OIL RATIO CU FT/BBL	<u>220,000 : 1</u>					
WATER-BBL/DAY	<u>0</u>					
PUMPING OR FLOWING	<u>FLOWING</u>					
INITIAL SHUT-IN PRESSURE	<u>2150 #</u>					
CHOKE SIZE	<u>16/64</u>					
FLOW TUBING PRESSURE	<u>1150 #</u>					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

LEROY A. BUCK

LEROY A. BUCK

12-30-20 405-789-7104

6001 N.W. 23RD

OKLA. CITY OK. 73127

redlab5841@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	BOTTOM
Hoxbar	7,105	
Briscoe	7,345	
Yule-Funk	7,613	
Wade	7,913	
Marchand	9,644	

LEASE NAME White

WELL NO 1-27

FOR COMMISSION USE ONLY

APPROVED [Signature] DISAPPROVED _____

- 1) ITD Section
 - a) No Intent to Drill on file
 - (1) Send warning letter ☐
 - (2) Recommend for contempt ☐
- 2) Authorized Surety
 - a) No Surety filed _____
 - b) Expired Surety _____

Financial Statement/Letter of Credit/Bond

3) Reject Codes

Was an electrical survey run? ☒ Yes ☐ No

Date last log was run 3-11-96 hpo PSA LOGS

Was CO₂ encountered? ☐ Yes ☒ No at what depths?

Was H₂S encountered? ☐ Yes ☒ No at what depths?

Were unusual drilling circumstances encountered? ☐ Yes ☒ No
If yes, briefly explain:

Other remarks:

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE:

SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4 FSL FNL of 1/4 SECTION
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

DRAINHOLE #1: SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4 FSL FNL of 1/4 SECTION
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
DRAINHOLE #2: SEC	TWP	RGE	COUNTY
Spot Location	Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4 FSL FNL of 1/4 SECTION
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.

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Image @ 1002A

AS-BUILT PLAT
 WHITE 1-27
 REDLAND RESOURCES, INC.
 SECTION 27, TOWNSHIP 3N, RANGE 9W, I.M.
 COMANCHE COUNTY OKLAHOMA



LEGEND

- SECTION LINE
- X- FENCE
- - - EXISTING PIPELINE
- == EDGE OF LEASE ROAD

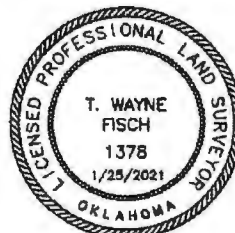
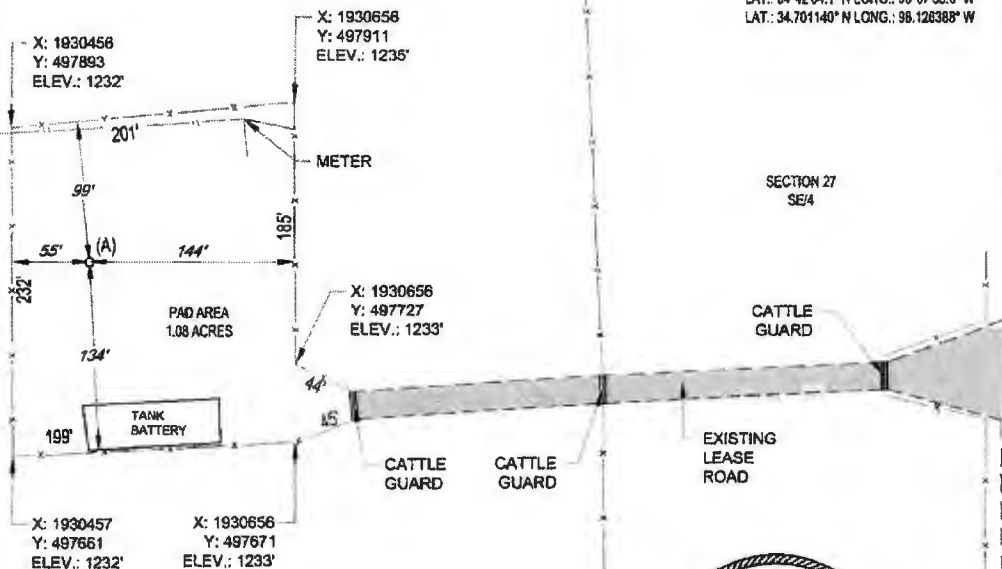


(A) WHITE 1-27
SURVEY LINE PERPENDICULARS:

1983' FSL & 722' FEL
 ELEVATION: 1234' (NAVD83)

COORDINATES:

NAID 83 OK SOUTH ZONE:
 X= 1930512 Y= 497798
 LAT. 34°42'04.1" N LONG. 98°07'35.0" W
 LAT. 34°40'14.0" N LONG. 98.126388" W



T. Wayne Fisch
 T. Wayne Fisch, P.L.S., No. 1378

SURVEYED ON THE GROUND: January 13, 2021

TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 13800 WARELESS WAY • OKLAHOMA CITY, OKLAHOMA 73134
 TELEPHONE: (405) 643-4867 OR (800) 694-3219
 CERTIFICATE OF AUTHORIZATION NO. 1292 LS
 WWW.TOPOGRAPHIC.COM

WHITE 1-27	REVISION:		NOTES
	INT	DATE	
DATE: 01/19/2021			1. ORIGINAL DOCUMENT SIZE: 8 1/2" X 14" ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESULTS OF STATIC GPS OBSERVATIONS PROCESSED THROUGH OPUS ON THE CONTROL POINT OCCUPIED WHILE MEASURING BOUND LINES. OPUS RESULTS ARE CORRELATED TO OKLAHOMA, SOUTH ZONE, NAD 83 - NORTH AMERICAN VERTICAL DATUM OF 1988. 2. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT/LOCATION, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY REDLAND RESOURCES, INC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT/LOCATION, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY. 3. THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY.
FILE: BO_WHITE_1-27			
DRAWN BY: KEU			
SHEET: 1 OF 1			

API NO. 031-21488
OTC PROD UNIT NO. 031-099943

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OKLAHOMA
Corporation
Commission

1002A
Addendum

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason) RE-COMPLETION/Correct

Rule 165:10-3-25

COMPLETION REPORT

A: 099943 I

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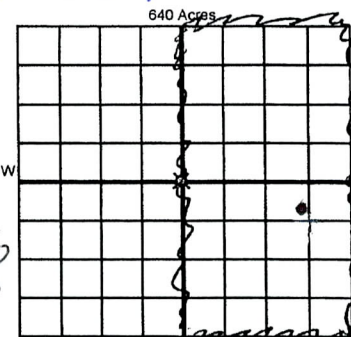
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☐ COMMINGLED
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SIGNATURE LEROY A. BUCK NAME (PRINT OR TYPE) LEROY A. BUCK DATE 12-30-20 PHONE NUMBER 405-789-7104
ADDRESS 6001 N.W. 23RD CITY OKLA. CITY STATE OK. ZIP 73127 EMAIL ADDRESS redlab584@gmail.com