

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212990002

Completion Report

Spud Date: May 09, 2020

OTC Prod. Unit No.: 085-226933-0-0000

Drilling Finished Date: July 22, 2020

1st Prod Date: December 17, 2020

Completion Date: December 17, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HBR 1-9H10X

Purchaser/Measurer: ENERGY TRANSFER
COMPANY

First Sales Date: 12/17/2020

Location: LOVE 9 8S 2E
NW SW NW NE
840 FNL 2320 FEL of 1/4 SEC
Latitude: 33.879951 Longitude: -97.099084
Derrick Elevation: 859 Ground Elevation: 832

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	715482		715149	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	53#	A53 B	105			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1977		850	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110	16111		860	11260'
PRODUCTION	5 1/2"	23#	P-110	24889		1690	13430'

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24899

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2020	WOODFORD	644	49	2221	3448	2519	FLOWING		21/64	3502

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
692744	640
692746	640
715481	MULTIUNIT

Perforated Intervals

From	To
16786	24702

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

40 STAGES - 508,469 BBLS TREATED WATER, 3,927,500 POUNDS 100 MESH SAND, 11,265,920 POUNDS 40/70 MESH SAND, 4,647,120 POUNDS CRC SAND

Formation	Top
WOODFORD TVD	16683
WOODFORD MD	16747

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.
TEST DATA LISTED INCLUDES CASING PRESSURE, NOT TUBING PRESSURE.
OCC - ORDER 715259 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 10 TWP: 8S RGE: 2E County: LOVE

SW SE SE SE

307 FSL 474 FEL of 1/4 SEC

Depth of Deviation: 16239 Radius of Turn: 616 Direction: 125 Total Length: 8220

Measured Total Depth: 24899 True Vertical Depth: 16656 End Pt. Location From Release, Unit or Property Line: 307

FOR COMMISSION USE ONLY

1145961

Status: Accepted