

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133202300001

**Completion Report**

Spud Date: July 10, 1968

OTC Prod. Unit No.:

Drilling Finished Date: July 20, 1968

1st Prod Date: August 10, 1968

Completion Date: August 10, 1968

Recomplete Date: September 23, 2022

**Drill Type: SERVICE WELL**

Well Name: LENA JONES 5 SWD

Purchaser/Measurer:

Location: SEMINOLE 34 9N 6E  
C N2 SE NE  
990 FSL 1980 FWL of 1/4 SEC  
Latitude: 35.21325 Longitude: -96.55561  
Derrick Elevation: 940 Ground Elevation: 934

First Sales Date:

Operator: CARMAC ENERGY COMPANY LLC 24320

PO BOX 1815  
SEMINOLE, OK 74818

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			820		350	SURFACE
PRODUCTION	7	20		4198		150	3770

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4198**

Packer	
Depth	Brand & Type
4125	ARROW AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4140

4198

Acid Volumes

ACIDIZED WITH 500 GALLONS OF 15% NE ACID  
FLUSHED WITH 150 BARRELS OF KCL WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
2ND WILCOX	4140

Were open hole logs run? No

Date last log run: July 20, 1968

Were unusual drilling circumstances encountered? Yes

Explanation: RIGGED UP ON 10/8/2020. ORIGINAL 1002A SHOWED WELL TO BE PRODUCING FROM SECOND WILCOX AT 4172-4194. TAGGED CAST IRON BRIDGE PLUG LEFT BY PREVIOUS OPERATOR AT 3970. PREVIOUS OPERATOR(S) DID NOT DISCLOSE PLUGGING THE WELL BACK. CLEANED WELL TO TD DRILLED OUT BRIDGE PLUG. PERFORATED 4140-4198 AND ACIDIZED FOR DISPOSAL.

9/23/2022-SET RETRIEVABLE BRIDGE PLUG OVER 2ND WILCOX. SQUEEZED UNLISTED VIOLA PERFS FROM 3970-3990 WITH 30 SAX OF CEMENT TO 600 PSI. SHOT SQUEEZE HOLES AT 950' AND CIRUCLATED 233

Other Remarks

OCC -UIC ORDERS 729799 AND ORDER 729007 EXCEPTION.

FOR COMMISSION USE ONLY

Status: Accepted

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