

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043237340000

**Completion Report**

Spud Date: February 15, 2022

OTC Prod. Unit No.: 043-227791-0-0000

Drilling Finished Date: March 14, 2022

1st Prod Date: April 06, 2022

Completion Date: April 04, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HYDEN 19-14-16-20-21 1H

Purchaser/Measurer: TARGA PIPELINE MID  
CONTINENT

First Sales Date: 04/06/2022

Location: DEWEY 15 19N 14W  
NW NW NW SW  
2411 FSL 198 FWL of 1/4 SEC  
Latitude: 36.12260846 Longitude: -98.68901766  
Derrick Elevation: 1675 Ground Elevation: 1654

Operator: STAGHORN PETROLEUM II LLC 24056

1 W 3RD ST STE 1000  
TULSA, OK 74103-3500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	726335		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	1491		375	SURFACE
PRODUCTION	7	29	HCP110	8300		230	6027

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	8599	0	640	8023	16622

**Total Depth: 16640**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7660	ASX-1	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 22, 2022	RED FORK	235	45.3	155	660	743	PUMPING		64	120

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
721288	160
721288	320
721288	320
726334	MULTIUNIT

Perforated Intervals

From	To
8476	16568

Acid Volumes

52,720 GALLONS ACID
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Fracture Treatments

4,219,446 POUNDS OF SAND 120,068 BARRELS WATER
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Formation	Top
RED FORK	7924
COTTAGE GROVE	6875
CHEROKEE	7772
CHECKERBOARD	7447

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE WELL BORE IS PRODUCING FROM THE FOLLOWING UNITS  
 SPACING ORDER 721288 160 ACRES COVERING NE/4 SECTION 20  
 SPACING ORDER 721288 320 ACRES COVERING N/2 SECTION 21  
 SPACING ORDER 721288 320 ACRES COVERING S/2 SECTION 16

Lateral Holes

Sec: 20 TWP: 19N RGE: 14W County: DEWEY

NW   NW   SW   NE

1563 FNL   2321 FEL of 1/4 SEC

Depth of Deviation: 7540 Radius of Turn: 12 Direction: 245 Total Length: 8005

Measured Total Depth: 16640 True Vertical Depth: 8082   End Pt. Location From Release, Unit or Property Line: 1563

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1149231

Status: Accepted