

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081243230000

Completion Report

Spud Date: January 23, 2022

OTC Prod. Unit No.:

Drilling Finished Date: February 03, 2022

1st Prod Date:

Completion Date: July 25, 2022

Drill Type: SERVICE WELL

Well Name: MONTCLAIR SWD 2-1

Purchaser/Measurer:

Location: LINCOLN 1 15N 4E
SE SE NE SW
1539 FSL 2472 FWL of 1/4 SEC
Latitude: 35.801203 Longitude: -96.83241
Derrick Elevation: 965 Ground Elevation: 952

First Sales Date:

Operator: MONTCLAIR ENERGY LLC 22644

3509 FRENCH PARK DR STE B
EDMOND, OK 73034-7291

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	13 3/8	61	K-55	493	500	400	SURFACE
PRODUCTION	9 5/8	47	P-110	4899	1500	420	3090

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4905

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4643	D & L OIL TOOL AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: 2ND WILCOX			Code: 202WLCX2			Class: DISP				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4704			4757			
				4764			4772			
Acid Volumes				Fracture Treatments						
2,500 GALLONS 15%				916 BARRELS WATER, 40,000 POUNDS 16/30 SAND						

Formation	Top
OSWEGO LIME	3564
PRUE	3620
MISSISSIPPI LIME	4222
WOODFORD	4440
HUNTON	4479
SYLVAN	4512
VIOLA	4599
WILCOX 1ST	4660
WILCOX 2ND	4704

Were open hole logs run? Yes
Date last log run: February 01, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT # 2201100402 COULD NOT GET DOWN PAST 1,888' WITH OPEN HOLE LOGS. RAN CASED HOLE NEUTRON LOG WITH CEMENT BOND LOG.

FOR COMMISSION USE ONLY	
Status: Accepted	1148675