

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019043750003

Completion Report

Spud Date: July 06, 1948

OTC Prod. Unit No.: 019-030110-0-3502

Drilling Finished Date: July 15, 1948

Amended

1st Prod Date: August 07, 1948

Amend Reason: FRAC WELL , PUT WELL BACK ON PRODUCTION

Completion Date: August 17, 1948

Recomplete Date: September 14, 2022

Drill Type: STRAIGHT HOLE

Well Name: S E TATUMS UT(HARRELL ESTATE 3 2-3

Purchaser/Measurer:

Location: CARTER 22 2S 2W
NE NW NW SE
2550 FSL 600 FWL of 1/4 SEC
Latitude: 34.368632 Longitude: -97.393864
Derrick Elevation: 0 Ground Elevation: 938

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			24		20	SURFACE
PRODUCTION	7			1655		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1835

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2022	DEESE	8				196	FLOWING		0	

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
1294	1632

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

MIRU QUASAR. PU & STAB 2 7/8" FV. OWU. OPEN BACKSIDE TO SURF. SET FRAC TANKS W/ GW. FRAC DN 2 7/8" TBG AS FOLLOWS: 857 BBLS XLB-2 PAD, 130 BBLS XLB-2 W/ 1 PPG 16/30 SD, 130 BBLS XLB-2 W/ 2 PPG 16/30 SD, 196 BBLS XLB-2 W/ 3 PPG 16/30 SD, 289 BBLS XLB-2 W/ 4 PPG 16/30 SD, 119 BBLS XLB-2 W/ 4 PPG 16/30 RC SD & FLUSH W/ 23 BBLS LINEAR GEL. ATP 1700#, ATR 28.7 BPM. ISIP 738#, 5 MIN 720#, 10 MIN 695#, 15 MINS 686. TOTAL WATER VOLUME 70,828. REPORTED TO FRAC FOCUS

Formation	Top
DEESE	1294

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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