

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085213210001

Completion Report

Spud Date: January 08, 2021

OTC Prod. Unit No.: 085-227474-0-0000

Drilling Finished Date: April 22, 2021

1st Prod Date: November 15, 2021

Completion Date: November 15, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAROLYN 1-2H35X

Purchaser/Measurer: ETC

Location: LOVE 2 8S 2E
SE SW SE SW
265 FSL 1748 FWL of 1/4 SEC
Latitude: 33.882894 Longitude: -97.068056
Derrick Elevation: 793 Ground Elevation: 768

First Sales Date: 11/15/2021

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723039		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	118.65#		105			SURFACE
SURFACE	20"	133#	J-55	2011		1606	SURFACE
INTERMEDIATE	13 3/8"	68#	L-80	6199		2335	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110 IC	16799		865	13399
PRODUCTION	5 1/2"	23#	P-110 ICY	23906		1580	12304

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23921

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2022	WOODFORD	558	55	4282	7674	928	FLOWING		30/64	1783

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
710820		640		17552		23757			
710074		640							
723038		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				25 STAGES - 355,661 BARRELS TREATED WATER 2,522,310 POUNDS 100 MESH SAND 2,466,500 POUNDS 40/80 WHITE SAND 7,141,070 POUNDS 40/70 WHITE SAND.					

Formation	Top
WOODFORD	17148

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 7S RGE: 2E County: LOVE NE SE SW SW 1243 FSL 553 FWL of 1/4 SEC Depth of Deviation: 16815 Radius of Turn: 661 Direction: 1 Total Length: 6375 Measured Total Depth: 23921 True Vertical Depth: 17624 End Pt. Location From Release, Unit or Property Line: 553

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<div>Status: Accepted</div> <div>1147535</div>