# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051247420000 **Completion Report** Spud Date: January 31, 2020

OTC Prod. Unit No.: 051-227445-0-0000 Drilling Finished Date: February 25, 2020

1st Prod Date: October 09, 2021

Completion Date: September 29, 2021

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: BRAND 0605 4-18-30WXH Purchaser/Measurer: ENABLE

Location: First Sales Date: 10/9/2021

GRADY 7 6N 5W SE NW SW SE 880 FSL 2217 FEL of 1/4 SEC

Latitude: 35.002893 Longitude: -97.766011 Derrick Elevation: 1127 Ground Elevation: 1102

Operator: MARATHON OIL COMPANY 1363

> 990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception	
Order No	
721542	

Increased Density				
Order No				
706967				
706968				
706969				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13.325	54.5	J-55	1472		625	SURFACE	
PRODUCTION	5.5	23	P110EC	26065		3733	5,966	

Liner											
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
	There are no Liner records to display.										

Total Depth: 26109

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
26064	SCHLUMBERGER COPPERHEAD				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 19, 2021	WOODFORD	2296	56	7842	3416	3340	FLOWING	2412	64/64	

## **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
578225	640				
620669	640				
620394	640				
721798	MULTIUNT				

Perforated Intervals					
From	То				
13354	18334				
18354	23634				
23654	26055				

#### **Acid Volumes**

There are no Acid Volume records to display.

Fracture Treatments
499,971 BARRELS FRAC FLUID

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Formation	Тор
WOODFORD	12923

Were open hole logs run? No Date last log run:

12,561 TONS PROPPANT

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - ORDER 721439 DISMISSED CD 201905533 APPLICATION FOR EXCEPTION TO THE RULE 165:10-3-28.

### Lateral Holes

Sec: 30 TWP: 6N RGE: 5W County: GRADY

SW SW SE NW

2432 FNL 1482 FWL of 1/4 SEC

Depth of Deviation: 12461 Radius of Turn: 462 Direction: 183 Total Length: 12701

Measured Total Depth: 26109 True Vertical Depth: 13763 End Pt. Location From Release, Unit or Property Line: 1482

## FOR COMMISSION USE ONLY

1147565

Status: Accepted

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