Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051247430001

Drill Type:

OTC Prod. Unit No.: 051-227450-0-0000

Well Name: NEKIAH 0605 2-18-19MXH

Completion Report

Spud Date: February 26, 2020

Drilling Finished Date: March 20, 2020 1st Prod Date: October 09, 2021

Completion Date: October 01, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE

First Sales Date: 10/10/2021

Location: GRADY 7 6N 5W SE NW SW SE 880 FSL 2192 FEL of 1/4 SEC Latitude: 35.002893 Longitude: -97.765927

Derrick Elevation: 1128 Ground Elevation: 1103

Operator: MARATHON OIL COMPANY 1363

HORIZONTAL HOLE

990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

Completion Type		Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	721541	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
Туре		Size Weig		ight Grade		et	PSI	SAX	Top of CMT		
SU	RFACE		9.625	40	P110HC	14	96	375		SURFACE	
PRODUCTION		5.5	23	P110EC 23240		240		2670	SURFACE		
					Liner						
Туре	Size	Weig	ght	Grade	Length	PSI SAX		То	o Depth	Bottom Depth	

Total Depth: 23296

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	23234	SCHLUMBERGER COPPERHEAD			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2021	MISSISSIPPIAN,WOODF ORD	716	54	1182	1651	2892	FLOWING	2447	56/64	
	•	Cor	npletion and	d Test Data b	by Producing F	ormation				
	Formation Name: MISSI		Code: 359MSSP Class: OIL							
	Spacing Orders			Perforated Intervals						
Orde	er No U	nit Size		From		То		-		
153	3801	640		13424		18164				
620	0669	640		18184		23225				
721	519 ML	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
There are no Acid Volume records to display.				376,970 BARRELS FRAC FLUID 9,813 TONS PROPPANT						
	Formation Name: WOOI	DFORD		Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders		Perforated I							
Order No Ur		nit Size	Size		n	То		1		
5787225		640		13164		13404				
721	519 ML	ILTIUNIT								
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC'D WITH MISSISSIPPIAN						
Formation		т	ор	v	/ere open hole	loas run? No				
WOODFORD					ate last log run	-				

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	

12690

There are no Other Remarks.

MISSISSIPPIAN

Lateral Holes

Sec: 19 TWP: 6N RGE: 5W County: GRADY

SW SE SE SE

184 FSL 644 FEL of 1/4 SEC

Depth of Deviation: 12189 Radius of Turn: 462 Direction: 176 Total Length: 10061

Measured Total Depth: 23296 True Vertical Depth: 13049 End Pt. Location From Release, Unit or Property Line: 184

FOR COMMISSION USE ONLY

Status: Accepted

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