## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 133-226256-0-0000 Drilling Finished Date: July 27, 2019

1st Prod Date: September 13, 2019

Amended

Completion Date: September 13, 2019

Amend Reason: RECOMPLETION

Recomplete Date: January 25, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BLASTER 1-28 Purchaser/Measurer: ENERFIN

Location: SEMINOLE 28 9N 7E First Sales Date: 02/09/2022 C NW SE NW

1650 FNL 1650 FWL of 1/4 SEC Latitude: 35.227412 Longitude: -96.576946 Derrick Elevation: 944 Ground Elevation: 939

Operator: PRESLEY OPERATING LLC 23803

101 PARK AVE STE 670

**OKLAHOMA CITY, OK 73102-7220** 

Completion Type			Location Exception		
Х	Single Zone		Order No		
	Multiple Zone		There are no Location Exception records to display.		
	Commingled	l			

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24	J55	880	2000	435	SURFACE	
PRODUCTION	5 1/2	15.5	J55	3625	2000	335	1860	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3660

	Packer						
	Depth	Brand & Type					
There are no Packer records to display.							

Plug					
Depth	Plug Type				
3300	CIBP				
2284	CIBP				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 04, 2022	SENORA					46	SWABBIN		N/A	
Feb 09, 2022	CALVIN	6	42			90	PUMPING	25	N/A	
Completion and Test Data by Producing Formation										

Formation Name: SENORA

Code: 404SNOR

Class: DRY

Spacing Orders						
Order No	Unit Size					
576421	40 ACRES					

Perforated Intervals					
From	То				
2676	2684				

**Acid Volumes** 

**Fracture Treatments** 

There are no Fracture Treatments records to display.

Formation Name: CALVIN

750 GALLONS 7 1/2% HCI

Code: 404CLVN

Class: OIL

Spacing Orders					
Order No Unit Size					
576421	40 ACRES				

Perforated Intervals					
From	То				
2256	2260				

**Acid Volumes** 500 GALLONS 7 1/2% HCI

**Fracture Treatments** There are no Fracture Treatments records to display.

Formation	Тор
SENORA	2676
CALVIN	2023

Were open hole logs run? Yes Date last log run: July 26, 2019

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1147514

Status: Accepted

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