Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051247430001 **Completion Report** Spud Date: February 26, 2020

OTC Prod. Unit No.: 051-227450-0-0000 Drilling Finished Date: March 20, 2020

1st Prod Date: October 09, 2021

Completion Date: October 01, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 10/10/2021

Well Name: NEKIAH 0605 2-18-19MXH Purchaser/Measurer: ENABLE

GRADY 7 6N 5W SE NW SW SE 880 FSL 2192 FEL of 1/4 SEC Location:

Latitude: 35.002893 Longitude: -97.765927 Derrick Elevation: 1128 Ground Elevation: 1103

Operator: MARATHON OIL COMPANY 1363

> 990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
721541

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade Fee		PSI	SAX	Top of CMT	
SURFACE	9.625	40	P110HC	1496		375	SURFACE	
PRODUCTION	5.5	23	P110EC	23240		2670	SURFACE	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 23296

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth	Plug Type					
23234	SCHLUMBERGER COPPERHEAD					

Initial Test Data

February 24, 2022 1 of 3

Test Date	Formation	Oil	Oil-Gravity	/ Gas	Gas-Oil Ratio	Water	Pumpin or	Initial Shut-	Choke	Flow Tubin
lest Date	Formation	BBL/Day	(API)	MCF/Day		BBL/Day	Flowing	Initial Shut- In Pressure	Size	Pressure
Oct 18, 2021	Oct 18, 2021 MISSISSIPPIAN,WOODF ORD		54	1182	1651	2892	FLOWING	2447	56/64	
		Cor	npletion ar	nd Test Data	by Producing F	ormation				•
	Formation Name: MISSI	SSIPPIAN		Code: 3	59MSSP	C	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Ord	er No U	nit Size		Fro	m	7	¯о			
150	3801	640		134	24	18	164			
620	0669	640		181	84	23	225			
72 ⁻	1519 ML	ILTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
There	are no Acid Volume records	to display.		376,970 BARRELS FRAC FLUID 9,813 TONS PROPPANT						
	Formation Name: WOOL	DFORD		Code: 3	19WDFD	C	lass: OIL			
	Spacing Orders			Perforated Intervals						
Ord	Order No Unit Size			From		То				
578	578225 640			13164		13404				
721519 MULTIUNIT				•			<u> </u>			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC'D WITH MISSISSIPPIAN						
Formation		Іт	· ор							
WOODFORD				Were open hole logs run? No 12532 Date last log run:						
MISSISSIPPIAN				12690 Were unusual drilling circumstances encountered? No						
					Explanation:	illing circuitis	tances encod	intered: NO		
Other Remar	ks									

Lateral Holes

February 24, 2022 2 of 3

Sec: 19 TWP: 6N RGE: 5W County: GRADY

SW SE SE SE

184 FSL 644 FEL of 1/4 SEC

Depth of Deviation: 12189 Radius of Turn: 462 Direction: 176 Total Length: 10061

Measured Total Depth: 23296 True Vertical Depth: 13049 End Pt. Location From Release, Unit or Property Line: 184

FOR COMMISSION USE ONLY

1147566

Status: Accepted

February 24, 2022 3 of 3