## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133253730000 **Completion Report** Spud Date: November 30, 2021

OTC Prod. Unit No.: 133-227510-0-0000 Drilling Finished Date: December 07, 2021

1st Prod Date: December 17, 2021

Completion Date: December 15, 2021

Min Gas Allowable: Yes

First Sales Date: 12/24/2021

**Drill Type: DIRECTIONAL HOLE** 

Well Name: HUDSON 1-27 Purchaser/Measurer: ENERFIN

Location: SEMINOLE 26 8N 5E NW NW NW SW

2482 FSL 222 FWL of 1/4 SEC

Latitude: 35.13710801 Longitude: -96.75695003

Derrick Elevation: 0 Ground Elevation: 0

Operator: REACH OIL AND GAS COMPANY INC 24558

> 6301 WATERFORD BLVD STE 120 OKLAHOMA CITY, OK 73118-1100

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
723459

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	8RD	922		400	SURFACE	
PRODUCTION	5 1/2	17	8RD	4625		120	825	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 4711

Packer					
Depth	Brand & Type				
4307	MODEL R				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2021	HUNTON	30	40	110	3666		FLOWING	375	26	75

### **Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders					
Order No	Unit Size				
699796	80				

Perforated Intervals				
From To				
4391	4440			

Acid Volumes
4000 GALLONS 28% HCI

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Тор
HUNTON	4391

Were open hole logs run? Yes
Date last log run: December 06, 2021

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

#### **Bottom Holes**

Sec: 27 TWP: 8N RGE: 5E County: SEMINOLE

SW SE NE SE

1175 FNL 331 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 4711 True Vertical Depth: 4488 End Pt. Location From Release, Unit or Property Line: 331

# FOR COMMISSION USE ONLY

1147557

Status: Accepted

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