

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019264580000

**Completion Report**

Spud Date: October 30, 2021

OTC Prod. Unit No.:

Drilling Finished Date: November 04, 2021

1st Prod Date: December 22, 2021

Completion Date: December 22, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 16-0403

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 16 4S 2W  
NW NW NW NE  
165 FNL 2327 FEL of 1/4 SEC  
Latitude: 34.21582 Longitude: -97.412102  
Derrick Elevation: 892 Ground Elevation: 880

First Sales Date: 12/22/2021

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PARKWAY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	92			SURFACE
SURFACE	8 5/8"	24#	J-55	570		250	SURFACE
PRODUCTION	5 1/2"	17#	J-55	4012		650	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4012**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2021	HEWITT	62	35			486	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HEWITT				Code: 405HWTT				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
67990		UNIT		1237			1247			
				1257			1267			
				1291			1305			
				1355			1415			
				1461			1497			
				1525			1551			
				1868			1888			
				2633			2645			
				2655			2659			
				2679			2689			
				3108			3116			
				3126			3158			
				3162			3180			
				3184			3202			
				3288			3322			
				3346			3362			
				3404			3452			
Acid Volumes				Fracture Treatments						
16,000 GALLONS 15% HCl				9 STAGES - 8,308 BARRELS 18POUND X-LINK 312,100 POUNDS 12/20, 16/30 & 20/40 SAND						

Formation	Top
HOXBAR	1237
DEESE	2633

Were open hole logs run? Yes  
Date last log run: November 03, 2021

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
ALL PERFS (2 SHOTS PER FOOT)

Status: Accepted