Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071241480003

Completion Report

Spud Date: July 26, 2007

OTC Prod. Unit No.: 071-120547-0-0000

Drilling Finished Date: August 05, 2007

1st Prod Date: September 18, 2007

Amended

Completion Date: September 17, 2007

Amend Reason: UPDATE ORDERS

Recomplete Date: July 27, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: TETON 2-28

Purchaser/Measurer: MUSTANG

Location: KAY 28 25N 1W
NW NE SE NW
1580 FNL 2260 FWL of 1/4 SEC
Latitude: 36.6183853 Longitude: -97.3107427
Derrick Elevation: 0 Ground Elevation: 949

First Sales Date: 7/30/2021

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
538490
727465

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	362		250	SURFACE
PRODUCTION	5 1/2	15	J-55	4572		175	3010

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4575

Packer	
Depth	Brand & Type
3055	LOGAN CREST III

Plug	
Depth	Plug Type
4080	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2021	LAYTON	25	39	107	4280	930	ESP	80		70

Completion and Test Data by Producing Formation

Formation Name: LAYTON Code: 405LYTN Class: OIL

Spacing Orders	
Order No	**Unit Size**
526359	160

Perforated Intervals	
From	**To**
3272	3288

Acid Volumes
1,000 GALLONS 7 1/2% NEFE HCI SPEARHEAD

Fracture Treatments
22,000 GALLONS 20#BORATE 22,000 POUNDS 20/40 SAND 8,000 POUNDS 16/30 RESIN COATED SAND

Formation	Top
LAYTON	3272

Were open hole logs run? Yes
Date last log run: July 21, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

MIX AND PUMP 50 SACKS CLASS A CEMENT WITH/2% CACL (SLURRY 10.5 BARRELS, WEIGHT 15.8 PPG, YEILD 1.18 CF/SACK). TAGGED CEMENT @3270. DRILL DOWN TO 3325'. LOG CEMENT FROM 3318-3010 WITH TOP OF CEMENT FROM SECOND SQUEEZE AT 3286'..NOTE CEMENT FROM FIRST SQUEEZE AT 3272-2510'. PULL OUT OF HOLE, PERF. LAYTON FROM 3272-3288. ALL SHOTS FIRED. SET PACKER AT 3055'. FRAC.EO ELECTRIC SUBMERSABLE PUMP (ESP) AT 3224' 48' ABOVE TOP PERF.

FOR COMMISSION USE ONLY

1148024

Status: Accepted