

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249320000

Completion Report

Spud Date: April 19, 2022

OTC Prod. Unit No.: 051-230470

Drilling Finished Date: July 30, 2022

1st Prod Date: September 26, 2022

Completion Date: September 26, 2022

Drill Type: HORIZONTAL HOLE

Well Name: EUBANK 2H-29-32

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 09/26/2022

Location: GRADY 20 8N 7W
NE SW SW SW
650 FSL 630 FWL of 1/4 SEC
Latitude: 35.14746164 Longitude: -97.96773694
Derrick Elevation: 1194 Ground Elevation: 1168

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729713		729530	
	Commingled			729529	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1028	1000	286	SURFACE
INTERMEDIATE	7	29	P-110	12339	1500	417	7339
PRODUCTION	5	18	P-110	25435	2000	683	11129

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25435

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2022	WOODFORD	3	47	4573	1524333	2708	FLOWING	5600	22	5248

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
678718	640
724877	640
729712	MULTI UNIT

Perforated Intervals	
From	To
15170	25388

Acid Volumes
27,000 GALLONS OF 15% HCL

Fracture Treatments
31,088,836 POUNDS OF PROPPANT ; 711,719 BARRELS OF FLUID

Formation	Top
WOODFORD	14436

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 32 TWP: 8N RGE: 7W County: GRADY SE SW SE SW 158 FSL 1667 FWL of 1/4 SEC Depth of Deviation: 14016 Radius of Turn: 620 Direction: 176 Total Length: 11059 Measured Total Depth: 25435 True Vertical Depth: 15089 End Pt. Location From Release, Unit or Property Line: 158

FOR COMMISSION USE ONLY	
Status: Accepted	1149206