

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137021990003

Completion Report

Spud Date: February 01, 1948

OTC Prod. Unit No.: 137-023984-0-0476

Drilling Finished Date: March 02, 1948

1st Prod Date: March 02, 1948

Amended

Completion Date: March 02, 1948

Amend Reason: INSTALL 4 1/2" LINER, RUN ACID JOB AND PUT WELL BACK INTO PRODUCTION

Recomplete Date: June 24, 2022

Drill Type: STRAIGHT HOLE

Well Name: SHOLEM ALECHEM FAULT BLOCK A UNIT(PIERCE A 2) 85

Purchaser/Measurer:

Location: STEPHENS 2 1S 4W
C SW SE NE
2310 FNL 990 FEL of 1/4 SEC
Latitude: 34.486107 Longitude: -97.56992
Derrick Elevation: 1048 Ground Elevation: 1042

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	36	J-55	278		190	SURFACE
PRODUCTION	7	20/23	J-55	4803		500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2		A-LITE	4655	0	300	0	4655

Total Depth: 5115

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2022	SIMS	14	29.6			1335	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SIMS

Code: 401SIMS

Class: OIL

Spacing Orders

Order No	Unit Size
29987	UNIT

Perforated Intervals

From	To
4702	5035

Acid Volumes

PUMP 450 GALLONS OF 15% MCA ACID PUMP 48 BARRELS OF LEASE WATER WITH 1500 POUNDS OF ROCK SALT. ACID FLUSH W/20.5 BARRELS OF LEASE WATER @ 5.2 BPM @ 3240 PSI. RECOVERED BACK 52 BARRELS.

Fracture Treatments

NO ADDITIONAL TREATMENT

Formation	Top
SIMS	4702

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - RAN NEW LINER , CONDUCTED ACID JOB AND PUT WELL BACK ON PRODUCTION

FOR COMMISSION USE ONLY

Status: Accepted

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