Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017254560000

Completion Report

Drilling Finished Date: August 03, 2019 1st Prod Date: February 23, 2020

Spud Date: June 14, 2019

Completion Date: January 17, 2020

Drill Type: HORIZONTAL HOLE

OTC Prod. Unit No.: 017-226625 | 051-226625

Well Name: BIG BROWN 6-7-10-6 3MXH

Location: CANADIAN 31 11N 6W NE SW SW SE 440 FSL 2300 FEL of 1/4 SEC Latitude: 35.378394 Longitude: -97.873663 Derrick Elevation: 1305 Ground Elevation: 1279

Operator: CITIZEN ENERGY III LLC 24120

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 02/23/2020

Completion Type		Location Exception					Increased Density						
Х	Single Zone	Order No				Order No							
	Multiple Zone	714	714545				700696						
	Commingled]					720348					
				Cas	ing and	d Ceme	ent						
		Туре	Size	Weight	Gra	ade	Feet	PSI	SAX	Top of CMT			
		CONDUCTOR	16	55			60			SURFACE			

PROE		5 .5	40 20	J-55 P-110		523 20437		300 2230	SURFACE 1302		
	Liner										
Туре	Size	Size Weight Grade				PSI	SAX	Тор	p Depth Bottom Depth		
	There are no Liner records to display.										

Total Depth: 20465

Pac	ker		Plug					
Depth	Brand & Type		Depth	Plug Type				
There are no Packe	r records to display.		There are no Plug records to display.					

Initial Test Data

Test Date	Test Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure		
Mar 07, 2020	MISSISSIPPIAN	291	54	2381	8182	836	FLOWING		30/64	1206		
		Cor	npletion and	l Test Data I	by Producing F	ormation						
	Formation Name: MISSI	ISSIPPIAN		Code: 35	9MSSP	C	lass: OIL					
	Spacing Orders				Perforated I	ntervals						
Order	· No U	Init Size		From	n	-						
2885	69	640		1031	7	20	348	_				
7145	544 ML	JLTIUNIT										
	Acid Volumes				Fracture Tre	atments		7				
25,500 GALLONS				0,337,763 P	OUNDS OF PR	-						
Formation		т	ор	v	Vere open hole l	ogs run? No						
MISSISSIPPIAN				9957 Date last log run:								
			Were unusual drilling circumstances encountered? No Explanation:									
Other Remarks												
EXCEPTION TO	O RULE: 165 10-3-28 INCI	LUDED IN OI	RDER NUMB	BER 714545								
				Lateral F	loles							
Sec: 7 TWP: 10	N RGE: 6W County: GRA	DY										
SE SE SW	SE											
63 FSL 1358	FEL of 1/4 SEC											
Depth of Deviat	ion: 9612 Radius of Turn:	559 Direction	: 178 Total L	ength: 9974								
	Depth: 20465 True Vertica	al Danth, 102	VIG End Pt I	ocation From	n Rolozso I Init	or Property	l ino: 63					

FOR COMMISSION USE ONLY

Status: Accepted

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