

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263050000

**Completion Report**

Spud Date: October 22, 2018

OTC Prod. Unit No.:

Drilling Finished Date: October 29, 2018

1st Prod Date: August 24, 2019

Completion Date: August 20, 2019

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 27-0505

Purchaser/Measurer: DCP

Location: CARTER 27 4S 2W  
SW NE NE NW  
386 FNL 498 FEL of 1/4 SEC  
Latitude: 34.186171 Longitude: -97.397245  
Derrick Elevation: 0 Ground Elevation: 902

First Sales Date: 08/24/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	N/A		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	109	K-55	75			
SURFACE	8 5/8	24	J-55	630		250	SURFACE
PRODUCTION	5 1/2	15.5	K-55	4060		610	1784

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4060**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 24, 2019	HEWITT	195	35	40	205	684	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITTCode: 405HWTTClass: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1834	3758

Acid Volumes

18,750 GALLONS 15%, 2,000 GALLONS 20%
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Fracture Treatments

168,000 GALLONS 25 POUNDS GEL, 190,100 POUNDS 12/20, 88,700 POUNDS 16/30
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Formation	Top
HOXBAR	1340
DEESE	3200

Were open hole logs run? Yes  
Date last log run: October 28, 2018  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION

FOR COMMISSION USE ONLY

Status: Accepted

1143810

October 25, 2019

2 of 2

API NO. 019-26305  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED  
SEP 10 2019  
OKLAHOMA CORPORATION COMMISSION  
Form 1002A Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Carter** SEC **27** TWP **4S** RGE **2W**  
LEASE NAME **Hewitt Unit** WELL NO. **27-0505**  
SW 1/4 NE 1/4 NE 1/4 NW 1/4 FNL OF 1/4 SEC **386** FEL OF 1/4 SEC **498**  
ELEVATION Derrick FL **Ground 902** Latitude (if known) **34.186171** Longitude (if known) **97.397245**  
OPERATOR NAME **XTO Energy Inc.** OTC / OCC OPERATOR NO. **21003**  
ADDRESS **210 Park Avenue, Suite 2350**  
CITY **Oklahoma City** STATE **Oklahoma** ZIP **73102**

SPUD DATE **10/22/2018**  
DRLG FINISHED DATE **10/29/2018**  
DATE OF WELL COMPLETION **8/20/2019**  
1st PROD DATE **8/24/2019**  
RECOMP DATE \_\_\_\_\_

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date \_\_\_\_\_  
COMINGLED Application Date \_\_\_\_\_  
LOCATION EXCEPTION ORDER NO. **N/A**  
INCREASED DENSITY ORDER NO. **N/A**

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	109	K-55	75			
SURFACE	8 5/8"	24	J-55	645 630		250	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5	K-55	4060		610	1784
LINER							
TOTAL DEPTH						4,060	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<b>Hewitt Sands</b>						
SPACING & SPACING ORDER NUMBER	<b>67990 (Unit)</b>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Oil</b>						
PERFORATED INTERVALS	<b>1834-3758</b>						
ACID/VOLUME	<b>18,750 gals 15%</b>	<b>2000 gal 20%</b>					
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>168,000 gals 25# gel</b>						
	<b>190,100# 12/20</b>						
	<b>88,700# 16/30</b>						

Min Gas Allowable (165:10-17-7) ☒ OR Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer **DCP**  
First Sales Date **8/24/2019**

INITIAL TEST DATA

INITIAL TEST DATE	<b>8/24/2019</b>					
OIL-BBL/DAY	<b>195 BOPD</b>					
OIL-GRAVITY (API)	<b>35 API</b>					
GAS-MCF/DAY	<b>40</b>					
GAS-OIL RATIO CU FT/BBL	<b>205 SCF/BBL</b>					
WATER-BBL/DAY	<b>684 BWPD</b>					
PUMPING OR FLOWING	<b>Pumping</b>					
INITIAL SHUT-IN PRESSURE	<b>NA</b>					
CHOKE SIZE	<b>NA</b>					
FLOW TUBING PRESSURE	<b>NA</b>					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.  
SIGNATURE **Debbie Waggoner** NAME (PRINT OR TYPE) **Debbie Waggoner** DATE **9/5/2019** PHONE NUMBER **405-319-3243**  
ADDRESS **210 Park Avenue, Suite 2350** CITY **Oklahoma City** STATE **Ok** ZIP **73102** EMAIL ADDRESS **debbie\_waggoner@xtoenergy.com**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hewitt Unit

WELL NO. 27-0505

NAMES OF FORMATIONS	TOP
Hoxbar	1,340
Deese	3,200

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      X yes    \_\_\_ no

Date Last log was run                  10/28/2018

Was CO<sub>2</sub> encountered?         \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?         \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?                  \_\_\_ yes    X no

If yes, briefly explain below

Other remarks: Irregular Section

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

LATERAL #2											
SEC	TWP		RGE		COUNTY						
Spot Location											
1/4		1/4		1/4		1/4		Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation				Radius of Turn		Direction			Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3

INTERNAL #3									
SEC	TWP	RGE	COUNTY						
Spot Location				Feet From 1/4 Sec Lines		FSL			FWL
1/4		1/4		1/4		1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					