

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252000002

Completion Report

Spud Date: July 26, 2019

OTC Prod. Unit No.:

Drilling Finished Date: August 02, 2019

1st Prod Date:

Completion Date: August 30, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: UNION CITY SWD 1-22

Purchaser/Measurer:

Location: CANADIAN 22 11N 7W
SE NW NE NW
2159 FSL 1949 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: WILDCAT SWD 1 LLC 24359

600 TRAVIS ST STE 1500
HOUSTON, TX 77002-3009

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			525		200	SURFACE
PRODUCTION	7	26	L-80	6516		920	2744

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6520

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3050	DB PERMANENT	6492	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN Code: 451WFMP Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		3094	4399
Acid Volumes		Fracture Treatments	
8,320 GALLONS		NONE	

Formation Name: VIRGILIAN Code: 406VRGN Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		4400	6420
Acid Volumes		Fracture Treatments	
11,000 GALLONS		NONE	

Formation	Top
WOLFCAMPIAN	3094
VIRGILIAN	4400

Were open hole logs run? Yes
Date last log run: August 01, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - DV TOOL SET AT 3,041' (SEE 1002C). UIC ORDER NUMBER 696566

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143812</div>

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
SEP 12 2019

Form 1002A
Rev. 2009

X	ORIGINAL
	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL


If directional or horizontal, see reverse for bottom hole location.

COUNTY	Canadian	SEC 22	TWP 11N	RGE 7W	DATE OF WELL COMPLETION	8-30-19
LEASE NAME	Union City SWD			WELL NO. 1-22	1st PROD DATE	
SE 1/4 NW 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC X 2159		FWL OF 1/4 SEC X 1949		RECOMP DATE	
ELEVATION Derrick FL	Ground	Latitude (if known)			Longitude (if known)	
OPERATOR NAME	Wildcat SWD			OTC / OCC OPERATOR NO.	24359	
ADDRESS 600 Travis Suite1500						
CITY	Houston			STATE	TX	ZIP 77002

A coordinate grid with a horizontal line labeled W and E, and a vertical line. An asterisk is at the intersection.

LOCATE WELL

COMPLETION TYPE

	SINGLE ZONE	
	MULTIPLE ZONE Application Date COMMINGLED Application Date	05/23/19
	LOCATION EXCEPTION ORDER NO.	
	INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8			500 525		200	Surface
INTERMEDIATE							
PRODUCTION	7	26#	L80	6516		920	2744
LINER							
PLUG @	6492	TYPE	Cem	PLUG @	TYPE	TOTAL DEPTH	6,520

PACKER @ 3,050 BRAND & TYPE DB Permanent PLUG @ 6492 TYPE Cem PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wolfcampian	Virgilian				No Frac
SPACING & SPACING ORDER NUMBER	N/A	N/A				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COMM DISP	COMM DISP				
PERFORATED INTERVALS	3094 TOP	6420 BOTTOM				
ACID/VOLUME	8320 gal	11,000 gal				
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A - None	N/A None				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

NAME (PRINT OR TYPE)

DATE _____

PHONE NUMBER

217 E main St	Cardell	OK	73032	janaeprior@hotmail.com
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wolfcampian	3,094
Virgilian	4400

LEASE NAME Union City SWD 1-22 WELL NO. _____

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 8/1/2019

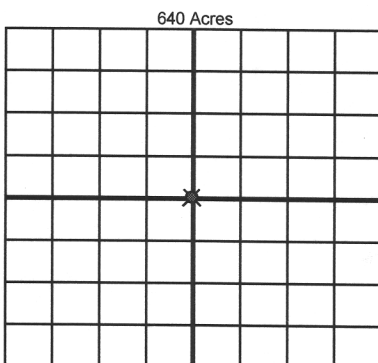
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

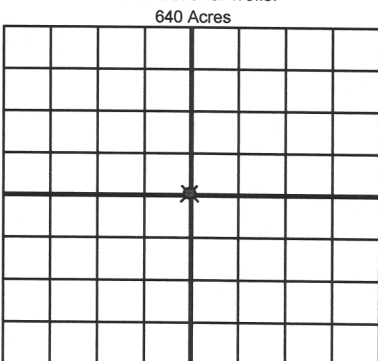
Other remarks: OCC-DV tool set at 3041' (see 1002C)
UIC order 696566



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			