

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109370690002

**Completion Report**

Spud Date: May 17, 1932

OTC Prod. Unit No.:

Drilling Finished Date: July 26, 1932

**Amended**

1st Prod Date:

Amend Reason: ADD INJECTION ZONE

Completion Date: April 11, 1934

Recomplete Date: July 01, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: COMMUNITY B (RUSSELL COMMUNITY 1) 1

Purchaser/Measurer:

Location: OKLAHOMA 22 11N 3W  
NW SE NE NW  
1692 FSL 2228 FWL of 1/4 SEC  
Latitude: 35.418202 Longitude: -97.505029  
Derrick Elevation: 1232 Ground Elevation: 1226

First Sales Date:

Operator: WHITE OPERATING COMPANY 8891

1627 SW 96TH ST  
OKLAHOMA CITY, OK 73159-7136

Completion Type	
	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	15 1/2	70		258		250	SURFACE
SURFACE	9	40		1300		1000	SURFACE
INTERMEDIATE	9	40		5730		1500	4010
PRODUCTION	6 5/8	26		6484		1500	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6624**

Packer	
Depth	Brand & Type
5710	ARROW-SET

Plug	
Depth	Plug Type
6480	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: CLEVELAND				Code: 405CLVD			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
UNSPACED				5750			5860		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				NONE					

Formation Name: OSWEGO		Code: 404OSWG		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
UNSPACED		6350	6400		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		NONE			

Formation	Top
NO CHANGE FROM ORIGINAL	0

Were open hole logs run? No  
Date last log run: January 17, 1966

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
PERMIT NUMBER 1912810038

FOR COMMISSION USE ONLY
Status: Accepted
1143766

API NO. 109-37069  
OTC PROD. UNIT NO. -409-14679

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

AUG 20 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
☒ AMENDED (Reason)

Injection  
Add SWD Zone

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Oklahoma SEC 22 TWP 11N RGE 3W  
LEASE NAME Community "B" WELL NO. 1  
NW 1/4 SE 1/4 NE 1/4 NW 1/4 FSL OF 1/4 SEC 1692 FWL OF 1/4 SEC 2228  
ELEVATION Derrick FL 1232 Ground 1226 Latitude (if known) 35.418202 Longitude (if known) -97.505029  
OPERATOR NAME White Operating Co. OTC / OCC OPERATOR NO. 08891  
ADDRESS 1627 SW 96th Street  
CITY Oklahoma City STATE OK ZIP 73159

SPUD DATE 5/17/32  
DRLG FINISHED DATE 7/26/32  
DATE OF WELL COMPLETION 4-11-34 1932  
1st PROD DATE 4932  
RECOMP DATE July, 2019

W E  
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE  
MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	15-1/2	70		258		250	Surf.
SURFACE	9	40		1300		1000	Surf.
INTERMEDIATE	9	40		1300-5730		1500	4010
PRODUCTION	6-5/8	26		6484		1500	Surf.
LINER							

PACKER @ 5710 BRAND & TYPE Arrow-Set PLUG @ 6480 TYPE Cement PLUG @ TYPE TOTAL DEPTH 6624  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

405CLVD 404DSWG

FORMATION	Cleveland	Oswego				
SPACING & SPACING ORDER NUMBER	Unspaced	Unspaced				No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Inj.	Inj.				
PERFORATED INTERVALS	5750-5860	6350-6400				
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	SWD	SWD				
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Lloyd White 6/24/2019 (405) 239-6001  
1627 SW 96th Street Oklahoma City OK 73159  
ADDRESS CITY STATE ZIP  
EMAIL ADDRESS lrw@wocokc.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Community "B"

WELL NO. 1

NAMES OF FORMATIONS	TOP
No change from original	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes ☒ no

Date Last log was run 1/17/1966

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes ☒ no

If yes, briefly explain below

Other remarks: Permit 1912810038

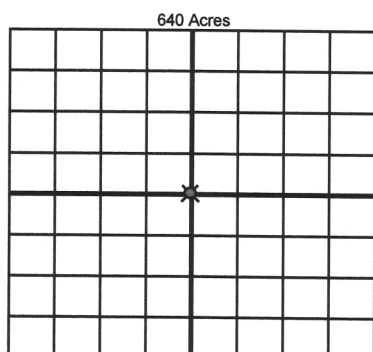
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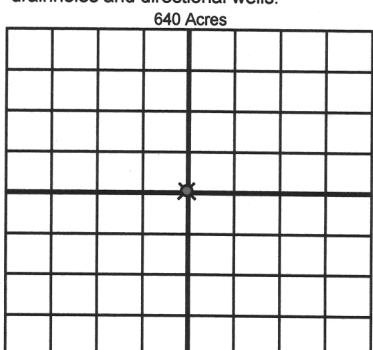
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: