

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123207890003

Completion Report

Spud Date: November 06, 1977

OTC Prod. Unit No.:

Drilling Finished Date: November 28, 1977

Amended

1st Prod Date: December 19, 1977

Amend Reason: SET CIBP / TEMPORARILY ABANDONED WELLBORE

Completion Date: January 22, 1978

Recomplete Date: July 31, 2019

Drill Type: STRAIGHT HOLE

Well Name: FITTS WEST UNIT 16-6

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E
N2 SE SE NW
400 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 766 Ground Elevation: 756

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

1360 POST OAK BLVD STE 2500
HOUSTON, TX 77056-3030

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	K-55	542		300	SURFACE
PRODUCTION	7	20	K-55	4487		600	1400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4488

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3563	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: CHIMNEY HILL		Code: 251CMNL	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
70582	UNIT	3608	3618
Acid Volumes		Fracture Treatments	
8,000 GALLONS 15% HCL ACID AND 8,000 POUNDS RS		There are no Fracture Treatments records to display.	

Formation	Top
SEE PREVIOUS	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELLBORE IS TEMPORARILY ABANDONED, PENDING EVALUATION. CIBP SET @ 3,563' AND BAIL DUMP 20' CEMENT. TOP OF CEMENT @ 3,541'; BOTTOM @ 3,561'. 2-7/8" TUBING PULLED AND LD. GOOD PRESSURE TEST ON JULY 31, 2019; DEL LYNCH WITNESSED. UIC ORDER NUMBER 1105500157 HAS BEEN CANCELLED BY 1072.

FOR COMMISSION USE ONLY	
Status: Accepted	1143883

API NO. 123-20789
OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

SEP 20 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

W E

LOCATE WELL

ORIGINAL
☒ AMENDED (Reason)

SET CIBP/TA WELLBORE

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PONTOTOC SEC 30 TWP 2N RGE 7E
LEASE NAME FITTS WEST UNIT
N2 1/4 SE 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 400 FWL OF 1/4 SEC 2310
ELEVATION 766 Ground 756 Latitude (if known) Longitude (if known)
OPERATOR NAME SHERIDAN PRODUCTION COMPANY LLC OTC / OCC OPERATOR NO. 22220
ADDRESS 1360 POST OAK BLVD., STE 2500
CITY HOUSTON STATE TX ZIP 77056

SPUD DATE 11/6/1977

DRLG FINISHED DATE 11/28/1977

DATE OF WELL COMPLETION 1/22/1978

1st PROD DATE 12/19/1977

RECOMP DATE 7/31/2019

COMPLETION TYPE

☐ SINGLE ZONE
☐ MULTIPLE ZONE
☒ COMMINGLED Application Date 03/29/93
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10-3/4	40.5	K55	542		300	surface
INTERMEDIATE							
PRODUCTION	7	20	K55	4487		600	1400
LINER							
						TOTAL DEPTH	4,488

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @

PLUG @

TYPE

TYPE

PLUG @

PLUG @

TYPE

TYPE

TOTAL DEPTH

4,488

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHIMNEY HILL	VIOLA			
SPACING & SPACING ORDER NUMBER	70582 UNIT	70582 UNIT			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY			
PERFORATED INTERVALS	3608	3778			
	3618	3978			
ACID/VOLUME	acid w/8K gal 15%HCl&8K#RS				
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature of Joyce A. Williams

JOYCE A WILLIAMS

9/9/2019

713-548-1070

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1360 POST OAK BLVD., STE 2500

HOUSTON

TX

77056

jwilliams@sheridanproduction.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE PREVIOUS	

LEASE NAME FITTS WEST UNITWELL NO. 16-6

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks: WELLBORE IS TEMPORARILY ABANDONED, PENDING EVALUATION. CIBP SET @ 3563 & bail dump 20' CEMENT.

TOC @ 3541'; BOTTOM @ 3561'. 2-7/8" TBG PULLED & LD. GOOD PRESSURE TEST ON 7/31/19; DEL LYNCH WITNESSED.

UIC ORDER #1105500157 HAS BEEN CANCELLED. By 1072.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: