

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085212870000

**Completion Report**

Spud Date: June 26, 2018

OTC Prod. Unit No.: 085-225830-0-0000

Drilling Finished Date: December 03, 2018

1st Prod Date: August 19, 2019

Completion Date: August 19, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: VIRGINIA 1-24H25X

Purchaser/Measurer:

Location: LOVE 24 7S 1E  
NW SW NE NE  
920 FNL 1030 FEL of 1/4 SEC  
Latitude: 33.937746 Longitude: -97.146454  
Derrick Elevation: 0 Ground Elevation: 827

First Sales Date: 08/19/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700884		676233	
	Commingled			676833	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	110			
SURFACE	13 3/8	54.5	J-55	2015		850	SURFACE
INTERMEDIATE	9 5/8	40	P-110	15425		640	
PRODUCTION	5 1/2	23	P-110	22487		1900	14834

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22487**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2019	WOODFORD	597	45	2260	3786	7483	FLOWING		27/64	4460

Completion and Test Data by Producing Formation

Formation Name: WOODFORDCode: 319WDFDClass: OIL

Spacing Orders	
Order No	Unit Size
636780	640
640262	640
700883	MULTIUNIT

Perforated Intervals	
From	To
16382	22350

Acid Volumes	
N/A	

Fracture Treatments	
40 STAGES - 428,914 BARRELS TREATED WATER, 908,540 POUNDS 100 MESH SAND, 10,410,000 POUNDS 40/70 SAND, 3,822,720 POUNDS CRC SAND	

Formation	Top	Were open hole logs run? No Date last log run:  Were unusual drilling circumstances encountered? No Explanation:
WOODFORD	15934	

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 25 TWP: 7S RGE: 1E County: LOVE  
  
SW NE SE NE  
  
1805 FNL 526 FEL of 1/4 SEC  
  
Depth of Deviation: 15507 Radius of Turn: 520 Direction: 179 Total Length: 6185  
  
Measured Total Depth: 22487 True Vertical Depth: 15982 End Pt. Location From Release, Unit or Property Line: 1805

FOR COMMISSION USE ONLY

Status: Accepted

1143817

API NO. 085-21287  
OTC PROD. UNIT NO. 085-225830

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED  
SEP 24 2019

Form 1002A  
Rev. 2009

OKLAHOMA CORPORATION  
COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Love SEC 24 TWP 7S RGE 1E  
LEASE NAME Virginia 1-24H25X  
NW 1/4 SW 1/4 NE 1/4 NE 1/4 FNL OF 1/4 SEC 920 FEL OF 1/4 SEC 1030  
ELEVATION Derrick FL Ground 827 Latitude (if known) 33.937746 Longitude (if known) -97.146454  
OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003  
ADDRESS 210 Park Avenue, Suite 2350  
CITY Oklahoma City STATE Oklahoma ZIP 73102

SPUD DATE 6/26/2018  
DRLG FINISHED DATE 12/3/2018  
DATE OF WELL COMPLETION 8/19/2019  
1st PROD DATE 8/19/2019  
RECOMP DATE 8/19/2019

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO. 676830, 676891  
INCREASED DENSITY ORDER NO. 676833, 676233

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94	J-55	110			
SURFACE	13 3/8"	54.5	J-55	2015		850	Surface
INTERMEDIATE	9 5/8"	40	P-110	15,425		640	
PRODUCTION	5 1/2"	23	P-110	22487		1900	14,834
LINER							
						TOTAL DEPTH	22487'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	319 WDEF			
SPACING & SPACING ORDER NUMBER	640: 636780, 640262	700883			Reported to FracFocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	676799 (Multiunit)			
PERFORATED INTERVALS	16,383-22,350'				
	40 Stages				
ACID/VOLUME	N/A				
FRACTURE TREATMENT (Fluids/Prop Amounts)	428,914 BTW Barrels Treated Water				
	908,540# 100 Mesh Sand				
	10,410,000# 40/70 sand	3,822,720# CRC sand			

Min Gas Allowable (165:10-17-7)  
OR  
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

8/19/2019

INITIAL TEST DATA

INITIAL TEST DATE	8/23/2019				
OIL-BBL/DAY	597				
OIL-GRAVITY (API)	45				
GAS-MCF/DAY	2260				
GAS-OIL RATIO CU FT/BBL	3786				
WATER-BBL/DAY	7483				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	N/A				
CHOKE SIZE	27/64"				
FLOW TUBING PRESSURE	4460 FCP				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Debbie Waggoner  
210 Park Avenue, Suite 2350  
ADDRESS  
Oklahoma City  
CITY  
Ok  
STATE  
73102  
ZIP

DATE: 9/20/2019  
PHONE NUMBER: 405-319-3243  
EMAIL ADDRESS: debbie\_waggoner@xtoenergy.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-24H25X

United through: Show intervals cored or otherwise tested.	
NAMES OF FORMATIONS	TOP
Woodford	15,934

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run?           yes      X   no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?           yes      X   no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?           yes      X   no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?           yes      X   no

If yes, briefly explain below.

Other remarks: Irregular Section

~~Multi Unit: 678799~~

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4	BHL From Lease, Unit, or Property Line:			
Measured Total Depth		True Vertical Depth					

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

LATERAL #1									
SEC 25	TWP 7S	RGE 1E	COUNTY	Love					
Spot Location				Feet From 1/4 Sec Lines		FNL 1805		FEL 526	
SW 1/4	NE 1/4	SE 1/4	NE 1/4	Direction 179 175.3		Total Length		6,185	
Depth of Deviation 15,507		Radius of Turn 520.1		BHL From Lease, Unit, or Property Line:					
Measured Total Depth 22,487		True Vertical Depth 15,982		1805 FNL & 526 FEL					

**LATERAL #2**

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			