Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 07321876300000 Drilling Finished Date: April 30, 2017

1st Prod Date: May 29, 2017

Completion Date: May 29, 2017

Amend Reason: AMEND SPACING ORDER FROM 628177 TO 666867

Well Name: LOW VALLEY 1807 1LMH-36 Purchaser/Measurer: ENLINK OKLAHOMA GAS

Location: KINGFISHER 36 18N 7W First Sales Date: 6/1/17

SE SE SE SE 319 FSL 158 FEL of 1/4 SEC

HORIZONTAL HOLE

Derrick Elevation: 1111 Ground Elevation: 1089

Demick Lievation. 1111 Ground Lievation. 1008

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

	Completion Type								
X Single Zone									
	Multiple Zone								
	Commingled								

Amended

Drill Type:

Location Exception					
Order No					
675490					
703648					

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	9 5/8	36	J-55	525		260	SURFACE	
PRODUCTION	7	26	P-110	7815		242	5523	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	11.6	P-110	4990	0	0	7735	12725	

Total Depth: 12740

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2017	MIISSISSIPPIAN (LESS CHESTER)	663	42	825	1244	2330	FLWG VIA GL			

October 25, 2019 1 of 2

Completion and Test Data by Producing Formation Formation Name: MIISSISSIPPIAN (LESS Class: OIL Code: 359MSNLC CHESTER) **Spacing Orders Perforated Intervals Order No Unit Size** From 640 666867 There are no Perf. Intervals records to display. **Acid Volumes Fracture Treatments** 25,525 GAL 15% HCL 7,799,840# PROPPANT & 362,021 BBLS TREATED FRESH WATER

Formation	Тор		
MISSISSIPPIAN	7815		

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC -THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7815' TO TERMINUS AT 12740' THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 36 TWP: 18N RGE: 7W County: KINGFISHER

NW NE NE NE

154 FNL 444 FEL of 1/4 SEC

Depth of Deviation: 7180 Radius of Turn: 947 Direction: 358 Total Length: 4925

Measured Total Depth: 12740 True Vertical Depth: 7668 End Pt. Location From Release, Unit or Property Line: 154

FOR COMMISSION USE ONLY

1143412

Status: Accepted

October 25, 2019 2 of 2