

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263040000

Completion Report

Spud Date: October 12, 2018

OTC Prod. Unit No.:

Drilling Finished Date: October 20, 2018

1st Prod Date: August 21, 2019

Completion Date: August 21, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 27-0504

Purchaser/Measurer: DCP

Location: CARTER 27 4S 2W
NE NE NE NW
161 FNL 263 FEL of 1/4 SEC
Latitude: 34.18679 Longitude: -97.396469
Derrick Elevation: 917 Ground Elevation: 901

First Sales Date: 08/17/2019

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
N/A

Increased Density
Order No
N/A

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	109	K-55	75			SURFACE
SURFACE	8 5/8	24	J-55	640		250	SURFACE
PRODUCTION	5 1/2	15.5	K-55	4015		675	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4015

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2019	HEWITT	90	35	30	333	40	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: HEWITT				Code: 405HWTT			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
67990		UNIT		1780			3834		
Acid Volumes				Fracture Treatments					
12,900 GALLONS 15%				225,000 GALLONS X-LINK GEL, 163,000 POUNDS 12/20 SAND, 65,000 POUNDS 16/30 SAND					

Formation	Top
HOXBAR	1586
DEESE	3168

Were open hole logs run? Yes
 Date last log run: October 18, 2018

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
IRREGULAR SECTION

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143809</div>

API NO. 019-26304
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED
SEP 10 2019

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

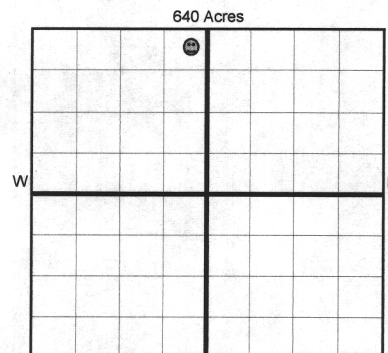
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	27	TWP	04S	RGE	02W
LEASE NAME	Hewitt Unit			WELL NO.	27-0504		
NE 1/4	NE 1/4	NE 1/4	NW 1/4	FNL OF 1/4 SEC	161	FEL OF 1/4 SEC	263
ELEVATION N Derrick	917	Ground	901	Latitude (if known)	34.18679		
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

COMPLETION REPORT

SPUD DATE 10/12/2018
DRLG FINISHED DATE 10/20/2018
DATE OF WELL COMPLETION 8/21/2019
1st PROD DATE 8/21/2019
RECOMP DATE
Longitude (if known) -97.396469



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	N/A
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	109#	K-55	75			Surface
SURFACE	8 5/8"	24#	J-55	640		250	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	K-55	4,015		675	Surface
LINER							
				TOTAL DEPTH	4,015		

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hewitt Sand								
SPACING & SPACING ORDER NUMBER	67990 (Unit)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	1780-3834								
ACID/VOLUME	12,900 gals 15%								
FRACTURE TREATMENT (Fluids/Prop Amounts)	225,000 gal x-link gel								
	163,000# 12/20 sand								
	65,000# 16/30 sand								

☒ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

DCP

8/17/2019

INITIAL TEST DATA

INITIAL TEST DATE	8/30/2019								
OIL-BBL/DAY	90 BOPD								
OIL-GRAVITY (API)	35 API								
GAS-MCF/DAY	30 MCFD								
GAS-OIL RATIO CU FT/BBL	333 SCF/BBL								
WATER-BBL/DAY	40 BWPD								
PUMPING OR FLOWING	Pumping								
INITIAL SHUT-IN PRESSURE	N/A								
CHOKE SIZE	N/A								
FLOW TUBING PRESSURE	N/A								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
SIGNATURE

Debbie Waggoner
NAME (PRINT OR TYPE)

9-9-2019 405-319-3243
DATE PHONE NUMBER

210 Park Avenue, Suite 2350

Oklahoma City

Ok

73102

debbie_waggoner@xtoenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hoxbar	1,586
Deese	3,168

LEASE NAME HEWITT UNIT WELL NO. 27-0504

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>10/18/2018</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks: Irregular Section

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1					
SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2					
SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3					
SEC	TWP	RGE	COUNTY		
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		