

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049238010001

Completion Report

Spud Date: September 01, 2017

OTC Prod. Unit No.: 049-222487-0-0000

Drilling Finished Date: September 01, 2017

1st Prod Date:

Completion Date: September 01, 2017

Amended

Amend Reason: RE-ENTRY

Drill Type: STRAIGHT HOLE

Well Name: DENNIS (DENNIS 1-35) 1

Purchaser/Measurer:

Location: GARVIN 35 1N 3W
NE SW SW NE
480 FSL 480 FWL of 1/4 SEC
Latitude: 34.515555 Longitude: -97.4825
Derrick Elevation: 0 Ground Elevation: 906

First Sales Date:

Operator: DEHART COMPANY (THE) 11992
PO BOX 914
115 4TH AVE SW
ARDMORE, OK 73402-0914

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60			
SURFACE	9 5/8	36	J-55	857		200	SURFACE
PRODUCTION	4 1/2	11.6	N-80	4772		366	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8141

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4477	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2017	DEESE	10	20				PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
667930		40		1275			1306		
Acid Volumes				Fracture Treatments					
1,800 GALLONS 7.5% HCL				476 BARRELS GELLED OIL, 150 SACKS 12/20 SAND					

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes

Date last log run: February 01, 1994

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS A RE-ENTRY TO TEST THE TATUMS (DEESE) SAND AGAIN. ORIGINAL OPERATOR ONEOAK. OCC - PER OPERATOR, DESPITE PERMIT FOR DIRECTIONAL WELL, THIS WELL WAS JUST A RE-ENTRY OF THE ORIGINAL WELL AND NO DIRECTIONAL DRILLING OCCURED.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143807</div>

API NO. 049-23801
OTC PROD. UNIT NO. 049-222487

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

SEP 10 2019

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

RE-ENTRY

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

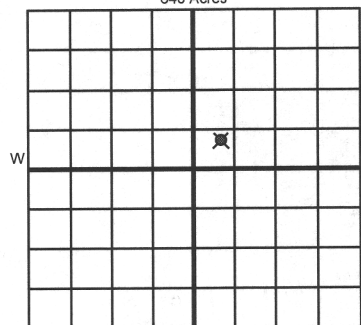
COUNTY	GARVIN	SEC	35	TWP	01N	RGE	03W	
LEASE NAME	DENNIS						WELL NO.	1
NE 1/4 SW 1/4 SW 1/4 NE 1/4	FSL OF 1/4 SEC		480	FWL OF 1/4 SEC		480	1st PROD DATE	DRY
ELEVATION Derrick FL	Ground	906	Latitude (if known)		34.515555		Longitude (if known)	-97.4825
OPERATOR NAME	THE DEHART COMPANY						OTC / OCC OPERATOR NO.	11992-0
ADDRESS	P.O. BOX 914							
CITY	ARDMORE			STATE	OK		ZIP	73402

SPUD DATE 9-1-17 12-28-93

DRLG FINISHED DATE 9-1-17 3-3-94

DATE OF WELL COMPLETION 9-1-17 10-94

640 Acres



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	COMINGLED	
<input type="checkbox"/>	Application Date	
<input type="checkbox"/>	LOCATION EXCEPTION ORDER NO.	
<input type="checkbox"/>	INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			60'			
SURFACE	9 5/8	36#	J-55	857'		200	SURF
INTERMEDIATE							
PRODUCTION	4 1/2	11.6#	N-80	4,772'		366	SURF
LINER							
TOTAL DEPTH							8,141

PACKER @ _____ BRAND & TYPE _____

PLUG @ 4477' TYPE CIBP

PLUG @ _____ TYPE _____

TOTAL DEPTH 8,141

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____

PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DEESE								
SPACING & SPACING ORDER NUMBER	667930 (40)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL								
PERFORATED INTERVALS	1275-1306 (OA)								
	2 HOLES/FT.								
ACID/VOLUME	1800 GAL 7.5% HCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	476 BBLs GELLED OIL								
	150 SACS 12/20 SAND								

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	9/1/2017						
OIL-BBL/DAY	10						
OIL-GRAVITY (API)	20						
GAS-MCF/DAY	TSTM						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY	0						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John R. Laws

JOHN R. LAWS

9/6/2019

580-220-8455

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. BOX 914

ARDMORE

OK

73402

jrlaws@hotmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

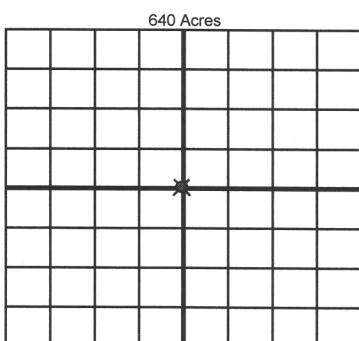
LEASE NAME DENNIS WELL NO. 1

NAMES OF FORMATIONS	TOP
SEE ORIGINAL	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>2/1/1994</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

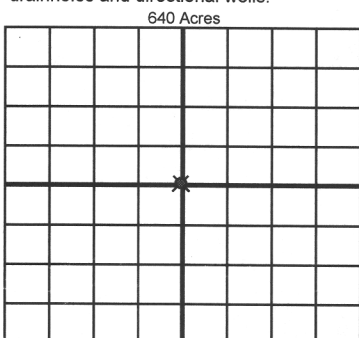
Other remarks: THIS A RE-ENTRY TO TEST THE TATUMS (DEESE) SAND AGAIN. ORIGINAL OPERATOR ONEOK.
OCC - Per operator despite permit for Directional well this well was just a re-entry
of the original well and no directional drilling occurred.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL FWL
BHL From Lease, Unit, or Property Line:			