Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35111263460001

OTC Prod. Unit No.:

Amended

Amend Reason: CONVERT TO INJECTION WELL

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: S OKMULGEE UNIT PINE 8-B

Location: OKMULGEE 18 13N 13E NE NW NW SE 2430 FSL 610 FWL of 1/4 SEC Latitude: 35.60206 Longitude: -95.968636 Derrick Elevation: 0 Ground Elevation: 630

Operator: ABLE OIL COMPANY 18820

17385 HIGHWAY 62 MORRIS, OK 74445-2303 Spud Date: March 03, 1989 Drilling Finished Date: March 08, 1989 1st Prod Date: March 22, 1989 Completion Date: March 20, 1989 Recomplete Date: April 02, 2019

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	ן ך	Increased Density
Х	Single Zone	Order No	7	Order No
	Multiple Zone	There are no Location Exception records to display.	11	There are no Increased Density records to display.
	Commingled			

Casing and Cement												
-	Туре		Size	Weight	Grade	F	eet	PSI	SAX	Top of CMT		
SURFACE			7	17	USED		92		9	SURFACE		
PROI	DUCTION	2	4 1/2	9.5	USED	2	027		210	SURFACE		
					Liner							
Type Size Weig		Weight		Grade Length P		PSI	SAX	То	p Depth	Bottom Dept		
				There are	no Liner recor	ds to disp	olay.					

Total Depth: 2035

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
1935	ARROO-H	There are no Plug	records to display.

Initial Test Data

Test Date	Forma	ation	Oil BBL/Day	Oil-Gravit <u>y</u> (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
				There are	no Initial D	ata records to disp	olay.				
			Cor	npletion ar	d Test Dat	a by Producing F	ormation				
	Formation N	Name: DUTCI	HER		Code:	403DTCR	C	lass: INJ			
	Spacing	g Orders				Perforated I	ntervals				
Orde	er No	Ui	nit Size		Fr	om	٦	Го			
N	/Α				19	72	19	992			
	Acid V	olumes				Fracture Tre	atments				
	500 GALLONS	, 320 BARRE	LS		There are r	o Fracture Treatr	ments record	s to display.			
Formation			т	ор		Were open hole	logs run? No				
TOP SOIL					0	Date last log run:					
SAND					30	untered? No					
SHALE					95						
SAND					655						
SHALE					700						
SAND					1100						
SHALE					1125						
LIME					1135						
SHALE					1145						
SAND					1240						
SHALE					1355						
SAND					1605						
SHALE					1680						
SAND					1930						
SHALE					1935						
SAND					1970						
SHALE					1992						
Other Remark	· S										

Oil-Gravity Gas

Gas-Oil Ratio Water

Pumpin or Initial Shut- Choke Flow Tubing

Ot

Test Date

PERMIT APPROVED FOR INJECTION WELL APRIL 2, 2019, NUMBER 1908040045. MIT - APRIL 30, 2019

FOR COMMISSION USE ONLY

Status: Accepted

October 25, 2019

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ther remarks: <u>Permit approved</u> for	injection well	4-2-19 # 19080 400 45 MIT- 4-30

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				×	
Spot Locati	ion 1/4	1/4	1/4	1/	1/4 F	Feet From 1/4 Sec Lines	FSL		FWL
Measured *	Total Depth		True Vertical De			BHL From Lease, Unit, or Prope	rty Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

ATERAL	_ #1						
SEC	TWP	RGE		COUNTY			
pot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
epth of eviation			Radius of Turn		Direction	Total Length	
	Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pr	operty Line:	
ATERAI		Inor	1	ICOUNTY			
SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
epth of eviation			Radius of Turn		Direction	Total Length	
easured	Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pr	operty Line:	
ATERAI	#3		·				
SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4		FSL	FWL
epth of eviation			Radius of Turn		Direction	Total Length	
<i>N</i> easured	Total Depth		True Vertical De	epth	BHL From Lease, Unit, or Pr	roperty Line:	