

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019263450001

**Completion Report**

Spud Date: January 03, 2020

OTC Prod. Unit No.:

Drilling Finished Date: January 12, 2020

**Amended**

1st Prod Date: March 06, 2020

Amend Reason: CONVERT TO INJECTOR; CHANGE WELL NUMBER; ADD  
PERFORATIONS TO EXISTING FORMATIONS; ADD PACKER

Completion Date: March 05, 2020

Recomplete Date: December 05, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: SW WILDCAT JIM DEESE UNIT 7-1I

Purchaser/Measurer:

Location: CARTER 6 2S 2W  
NW SW SE SW  
430 FSL 1640 FWL of 1/4 SEC  
Latitude: 34.406475 Longitude: -97.452001  
Derrick Elevation: 0 Ground Elevation: 1066

First Sales Date:

Operator: MACK ENERGY CO 11739

4700 GAILLARDIA PKWY STE 102  
OKLAHOMA CITY, OK 73142-1839

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			42			SURFACE
SURFACE	9 5/8	36	J-55	1326		435	SURFACE
PRODUCTION	7	26	J-55	4348		575	674

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4372**

Packer	
Depth	Brand & Type
3161	7" AS1X IPC

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
There are no Spacing Order records to display.				3196		3212			
				3248		3462			
				3320		3334			
				3338		3470			
				3565		3575			
				3606		3620			
				3992		4020			
				4044		4058			
				4134		4172			
				Acid Volumes				Fracture Treatments	
(3565' - 3620') 250 GAL 15% NEFE (3248' - 3470') 850 GAL 15% NEFE ACID				NO ADDITIONAL TREATMENT					

Formation	Top
DEESE	3054

Were open hole logs run? Yes  
Date last log run: January 11, 2020

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT #2301100201
OPERATOR - THIS WELL IS PART OF THE NEWLY FORMED SOUTHWEST WILDCAT JIM DEESE UNIT.
OCC - USED THE UIC PERMIT SIGN DATE AS THE RE-COMPLETE DATE FOR THE WELL
OCC - PERFS AS REPORTED BY OPERATOR MORRIS LOW: 4134 - 4172' MORRIS UP: 3992 - 4020', 4044 - 4058' CARPENTER: 3565 - 3575', 3606 - 3620' TUSSY: 3248 - 3462', 3320 - 3334', 3338 - 3470' EASON: 3196 - 3212'

